Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	- P	วกาน	Lease Seriai No.	
AR	2 9	7014	5. Lease Serial No. NMNM0175774	

SUNDRY Do not use thi abandoned wel	NMNM0175774 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well ☐ Oth	8. Well Name and No. LUSK 28 WEST FEDERAL COM 1H							
Name of Operator OCCIDENTAL PERMIAN LP		JENNIFER A CDUARTE@OX						
3a. Address MIDLAND, TX 79710		3b. Phone No. Ph: 713-513	(include area code 3-6640	e) .	10. Field and Pool, or LUSK	Exploratory /		
4. Location of Well (Footage, Sec., T.	. R. M. or Survey Description	<u>l</u>			11. County or Parish,	and State		
Sec 28 T19S R32E SWSE 65	· · · · / ·		LEA COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE					OF ACTION			
□ Notice of Intent	☐ Acidize		☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Deport	☐ Alter Casing	. —	ure Treat	☐ Reclama		☐ Well Integrity		
Subsequent Report	☐ Casing Repair		Construction	☐ Recomp		☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		arily Abandon	Drining Operations		
<u> </u>	☐ Convert to Injection	Plug			Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 12/22/13? SPUD 18.5? SURI 12/24/13? TD HOLE @ 1006 Circ?d 509 sxs of cement to s 12/26/13? Pressure tested su 14.75? Intermediate hole. 12/27/13? TD Intermediate hole. 12/28/13? Ran 11.75? 47# J-11/30/13? Cemented 1st inte surface. 12/29/13.? Pressure tested 1s 12/30/13? Began drilling 10.5	ally or recomplete horizontally, k will be performed or provide operations. If the operation re handonment Notices shall be fill inal inspection.) FACE HOLE. PARN 16? J55 75# SUF urface. TOC = 0? Inface casing to 1,500 psi cole 1 @ 2963?. So casing @ 2,810? The color of th	give subsurface I the Bond No. on sults in a multiple ed only after all r RFACE CASIN for 30 minutes 80 sxs 1.88 ylc 2150 psi for 36	ocations and measible with BLM/BI completion or recuirements, including G TO 1006?. (c) s. Good Test. I	sured and true ve A. Required sub completion in a r iding reclamation CEMENTED V Began drilling xs of cement	ortical depths of all perti beguent reports shall be new interval, a Form 31 n, have been completed, W/ 830 sxs 1.73 ylc	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has		
01/01/14 ? TD 2nd Intermedia	ite hole @ 4326?.		,					
14. I hereby certify that the foregoing is	Electronic Submission #	ENTAL PERMI	N LP, sent to t	he Hobbs				
Name (Printed/Typed) JENNIFEI		,	Title REGULATORY SPECIALIST					
•								
Signature (Electronic S	Submission)		Date 03/14/	2014	· · · · · · · · · · · · · · · · · · ·			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	·		
Approved By ACCEPT			JAMES A AMOS TitleSUPERVISORY EPS Date 03/24/2014					
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	uitable title to those rights in the	s not warrant or e subject lease	Office Hobbs		Ka			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 0 1 2014

Additional data for EC transaction #238895 that would not fit on the form

32. Additional remarks, continued

01/02/14 ? Ran 8 5/8? 32# J55 casing to 4306? 01/03/14 ? Cemented 2538 sxs @1.88 yld., lost circulation. TOC=88?; CBL. 01/05/14 ? Pressure tested 8 5/8? casing to 2,750 psi for 30 minutes. Test passed. 01/08/14 ?Began drilling 7.875? production hole. 01/26/14 ? TD production hole @ 13,366? 01/29/14 ? Ran 5.5? 17# P110 casing to 13,323?. 01/30/14 ? Landed 5.5? casing. Cemented w/ 1550 sxs 2.95 yld. Circ?d 172 sxs to surface. TOC= 0?. 01/31/14 ? Rig released.