

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
APR 01 2014
RECEIVED

WELL API NO. 30-025-12438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT I
8. Well Number 260
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line
 Section 30 Township 25S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3085' GR

Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under form sl
www.emnrd.state.nm.us/oecd

State Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/14 MIRU plugging equipment.
 03/11/14 Dug out cellar. ND wellhead. NU BOP. RIH w/ workstring and tagged plug @ 4945'. Circulated hole w/ mud laden fluid. Spotted 25 sx class C cement @ 4945-4796. POH to 3250. Spotted 35 sx class C cement @ 3250-3041. POH to 1800'.
 03/12/14 Tagged plug @ 3032. POH to 2250. Spotted 35 sx class C cement w/ 2 % CACL @ 2250-2041. POH w/ tbq. ND BOP. Set 7" packer @ 34' and pressured up on csg to 500 psi. Perf'd csg @ 900'. Sqz'd 50 sx class C cement w 2% CACL and displaced to 800'. WOC. Tagged plug @ 778'. Perf'd csg @ 370. Sqz'd 230 sx class C cement and circulated to surface.
 03/13/14 Tagged plug @ 13'. Spotted 10 sx surface plug. Riggged down moved off.
 03/19/14 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and Moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to rule 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 03/20/2014

Type or print name KEVIN BRACEY E-mail address: _____ PHONE: 432-689-5200

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 4/1/2014

Conditions of Approval (if any)

APR 01 2014

Am