

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API No. 30-025-26074
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Cameron Oil & Gas		6. State Oil & Gas Lease No. NM-18109
3. Address of Operator P.O. Box. 1456 Roswell NM. 88202		7. Lease Name or Unit Agreement Name Phillips Goldston
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Jalmat Yates Seven Rivers
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 2614' Rih. Tbg. Circ. Hole with MLF cap with 25 sx. Cmt.
- P/S 45 sx. Cmt. ~~1800' to 1700'~~ Woc/Tag. **1240' - 1140'.**
- P/S 65 sx Cmt. 504' to 350' Woc/Tag
- P/S 35 sx Cmt. 100' to surfaces
- Cut & Cap well install dry hole marker

**VERIFY CMT TO SURFACE
IN ALL CSG. STRINGS.**

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

CLOSED LOOP SYSTEM UTILIZED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Pt A Tech (Basic Energy Services) DATE 4/1/14

Type or print name: Greg Bryant E-mail address: _____ Telephone No. 432-563-3355
For State Use Only

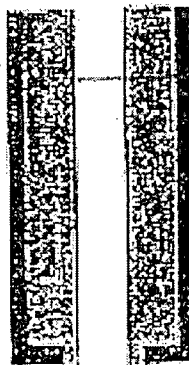
APPROVED BY: [Signature] TITLE Compliance Officer DATE 4/1/2014
Conditions of Approval (if any): _____

APR 01 2014

WELL BORE SKETCH

OPERATOR/LEASE/WELL Cameron Oil Co. Inc. Phillips Coldston #1
Unit C-26, T-24, R-36-S DATE 2-24-74
 FIELD/POOL Edmest Thrush Yates
 FLOW BACK DEPTH 3017 KB ELEVATION 3314

#1 # 3017-25-26024



Hole Size 12 1/4
 P.S. 35 USC SURFACE CASING:
 Size 8 1/2 Weight 28 # Grade _____
 Set at 454' with 225 Sacks Cement
 Circulate _____ Sacks to Surface _____
 Remarks: 454' CMT CIRC
9/13/1978

014 181 1029

P.S. 65 USC CMT, 504 TO 350 W/WT + TOS
 Hole Size 7 7/8
 PRODUCTION CASING:
 Size 5 1/2 Weight 17 # Grade _____
 Set at 3037' with _____ Sacks Cement
 Cement Top: Calculated _____ Temperature Survey _____
 Remarks: 3037' CMT CIRC
9/18/1978

JAL MDT
 TAD 512 YALOS
 SPAN RIVERS

P.S. 45 USC CMT
1240' - 1140'
 TUBING: 2 3/8
 Size 2 3/8 Weight _____ Grade _____
 Number of Joints _____ Set at _____
 Packer Set at _____
 Wellbore Arrangement: _____

2310 North
 1980 East
 3324 RVD

CIBP 2614

25 USC CMT
2714 TO 2614
2714-2730
2730-2754

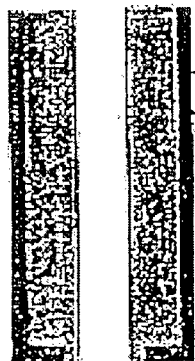
1588
 2876, 2850
 2850, 2853, 2854
 2854, 2857, 2858
 2858, 2859, 2860
 2860, 2863, 2864
 2864, 2865, 2866
 2866, 2868

PTD 3017
 TTS 3037

WELL BORE SKETCH

OPERATOR/LEASE/WELL Carroll Oil Co. Inc. Phillips Gadsden #1
Unit C, Sec 26, T. 24S, R. 36E DATE 2-24-14
 FIELD/POOL Salmon 1. Trossil Yates
 FEET BACK DEPTH 3017 KI 3314 ELEVATION 3314

API # 30-c-25-26034



Hole Size 12 1/4

SURFACE CASING:
 Size 8 3/8 Weight 25 # Grade _____
 Set at 454 with 25 Sacks Cement
 Circulate _____ Sacks to Surface
 Remarks: _____

Hole Size 7 7/8

PRODUCTION CASING:
 Size 5 1/2 Weight 17 # Grade _____
 Set at 3037 with _____ Sacks Cement
 Cement Top: Calculated _____ Temperature Survey
 Remarks: _____

TUBING: 3 1/8
 Size _____ Weight _____ Grade _____
 Number of Joints 96 Set at _____
 Packer Set at _____
 Bottom Arrangement: _____

2714, 2730
2775, 2754

2876, 2850
2851, 2833, 2802
2864, 2874, 2890
2883, 2886, 2883
2804, 2805, 2854
2856, 2858

HOSE: 3 1/4 Number 117
 Size _____ Number _____
 Clay Anchor Set at _____
 Pump Set at _____
 Arrangement: _____

26TD 3017
TD 3037