

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 31 2014
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Resolute Natural Resources Co., LLC

3. Address of Operator: 4000 N. Big Spring, Ste. 500
Midland, TX 79705

4. Well Location

Unit Letter H: 1980 feet from the N line and 825 feet from the E line

Section 26 Township 14 S Range 37 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3809

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ hbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I. R/U N/D W.H. N/U B.O.P. T.I.H. w/ Tbg. to T.O.C. 8960' Circ. w/ 10 lb. gel brine P.O.O.H.

2. Perf 7" @ 8065' Sqz. 50sx Tag @ 7965' P.O.O.H. Cut 7" @ 4824' L/D same.

3. T.I.H. w/ Tbg. to ^{4874'} 4824' spot 80sx Tag @ 4590' P.U.H. to 3177' spot 40sx P.U.H. to 2235' spot 40sx Tag @ 2135' P.O.O.H.

4. Perf. 9 5/8 @ 353' Sqz. 75sx Tag @ 235' Perf @ 60' Circ. Cmt. to Surf w/ 45sx. Verify visually N/D B.O.P. Cut off W.H. Install D.H.M. R.R. R/D M.O.

10 lb. Gelled brine between all plugs

NOTE: Closed loop system will be used all fluids to licensed facility

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sherry Glass
Sherry Glass

TITLE Sr Regulatory Analyst
sglass@resoluteenergy.com
E-mail address:

DATE 3-26-14
303-573-4886 X158
Telephone No.

Type or print name
For State Use Only

APPROVED BY: Mary Brown
Conditions of Approval (if any):

TITLE Compliance Officer DATE 4/1/2014

APR 02 2014

Lee Whitman A #4 1980' FNL & 825' FEL of Sec. 26, T14S, R37E, Lea County, Unit Letter "H"
API: 30-025-05138

