Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District II - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
		30-025-34880
		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		EK Penrose Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 701
2. Name of Operator		9. OGRID Number 2049/
Seely Oil Company 3. Address of Operator		10. Pool name or Wildcat
815 W. 10 th Street, Fort Worth, TX 76102		EK Yates-Seven Rivers-Queen
4. Well Location		- Mart
Unit Letter : To feet from the North line and S30 feet from the line		
Section 30 Township 18S Range 34E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Dievation (Snow Whether DR, RRD, RT, OR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	_	-
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/11/14 MI & RU CU. POOH w/rod & tbg.		
3/12/14 Reperforate from 4698' – 4700' & 4703' – 4706' w/4 spf		
3/14/14 Fracture treated w/ 500 gals Xylene, 2500 gals Acidtol, 16,000 gal gelled KCL w/ 24,920 lbs sand. 3/17/14 Flowed and swabbed load.		
3/ /14 TIH w/149 jts 2 3/8" Salta lined tbg w/ Pl AD-I pkr. Set pkr @ 4666'		
3/21/14 Circulate pkg fluid and tested annulus to 610 psi (chart enclosed)		
Seely Oil Company respectfully request permission to resume water injection.		
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Spud Date:	Rig Release Date:	
Thought partify that the information above is two and complete to the best of my knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LAND DATE DATE		
Type or print name _David L. Henderson E-mail address: _dhenderson@seelyoil.com PHONE: _817-332-1377		
APPROVED BY: Maly Brown TITLE Compliance Defice DATE 4/1/2014		
Conditions of Approval (if any):		



