

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

APR 01 2014

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41482
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Brammer Engineering, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 400 Texas St, Ste 600, Shreveport, LA 71101		7. Lease Name or Unit Agreement Name R R Sims B
4. Well Location Unit Letter O : 330 feet from the South line and 1330 feet from the East line Section 4 Township 23S Range 37E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307 GR		9. OGRID Number 4323
10. Pool name or Wildcat		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Brammer Engineering, Inc has taken over this permit from Chevron for drilling and completing the well.

Change to new APD (well not spudded yet): Surface csg depth changed to 1175', 470 sxs cement (details below); Production csg depth changed to 4100', 620 sxs cement (details below).

Cement Proposal Changes:

Surface: Lead - 280 sxs Class C + 2% CaCl₂ - Flake (Accelerator) (13.50 ppg, 1.58 yld)

Tail - 190 sxs Class C + 1% CaCl₂ - Flake (Accelerator) (14.80 ppg, 1.34 yld)

Production: Lead - 290 sxs 35/65 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (12.4 ppg, 2.12 yld)

Tail - 330 sxs 50/50 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (14.20 ppg, 1.32 yld)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 4-1-14

Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 02 2014

Conditions of Approval (if any):

APR 02 2014