

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
APR 02 2014

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 A. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. <b>30-025-06131</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. <b>B1167</b>
7. Lease Name or Unit Agreement Name <b>Shell GA State</b>
8. Well Number <b>2</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Eunice Monument G/SA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Apache Corporation**

3. Address of Operator

**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location

Unit Letter **M** : **330** feet from the **S** line and **330** feet from the **W** line  
Section **16** Township **20S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3571' GL**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.**

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Guinn Burks*

TITLE

**Reclamation Foreman**

DATE

**3/31/14**

Type or print name

**Guinn Burks**

E-mail add.

**guinn.burks@apachecorp.com**

PHONE:

**432-556-9143**

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

*Mark Brown*

TITLE

*Compliance Officer*

DATE

**4/2/2014**

**APR 03 2014**



WELL BORE INFO.

LEASE NAME	Shell GA State
WELL #	2
API #	30-025-06131
COUNTY	LEA

0

17" Hole  
12 1/2" 50# @ 155'  
w/ 150 sx to surf

384

768

11 " Hole  
9 5/8" 36# @ 1110'  
w/ 400 sx Cal to surf

TOC on 7" Cal @ 1181'

1152

1536

1921

2305

2689

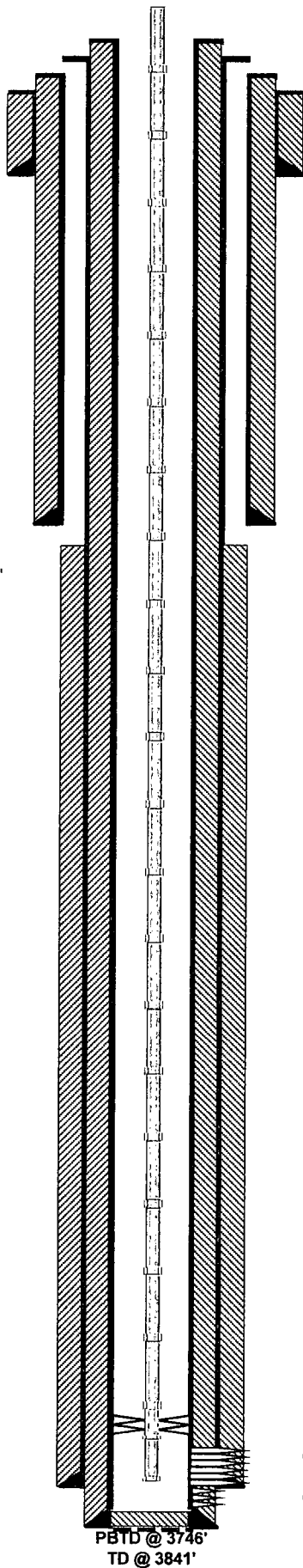
3073

TAC @ 3545', SN @ 3727'

3457

9" Hole  
7 " 24# @ 3601'  
w/ 400 sx (Cal TOC @ 1181')  
6 3/4" Hole  
4 1/2" 10.5# @ 3746'  
w/ 375 sx to surf  
OH from 3746'-3841'

3841



Grayburg/SA perfs @ 3583'-3644

Grayburg/SA perfs @ 3693'-3734'



# WELL BORE INFO.

LEASE NAME

Shell GA State

WELL #

2

API #

30-025-06131

COUNTY

LEA

# PROPOSED PROCEDURE

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17" Hole  
12 1/2" 50# @ 155'  
w/ 150 sx to surf

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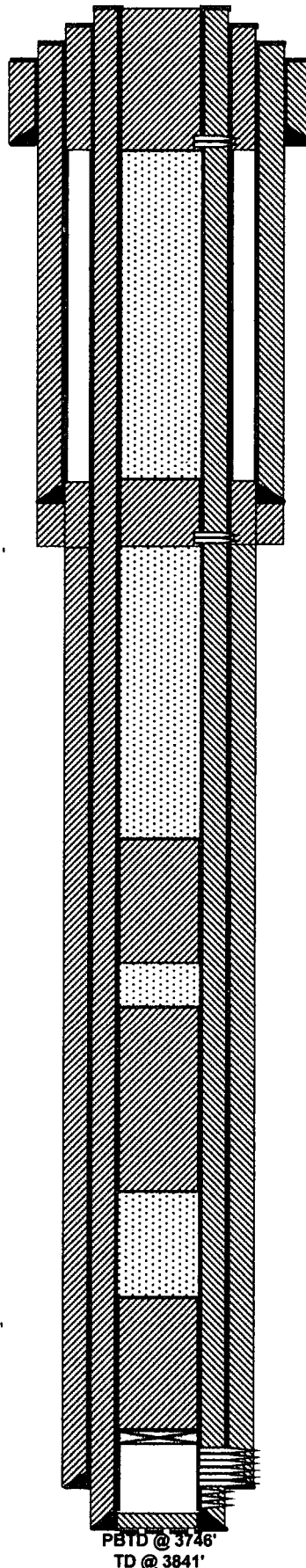
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7" 24# @ 3601'  
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6 3/4" Hole  
4 1/2" 10.5# @ 3746'  
w/ 375 sx to surf  
OH from 3746'-3841'

3841



6. PUH & perf @ 205' & sqz 80 sx, attempt to CIRC 7" to surf. (Water Board & Surface Shoe)

5. PUH & perf @ 1230' & sqz 65 sx Class "C" cmt from 1230'-1032' WOC/TAG (9 5/8" Shoe & Top of Salt)

4. PUH & spot 25 sx Class "C" cmt from 2365'-2003' WOC/TAG (Base of Salt)

3. PUH & spot 30 sx Class "C" cmt from 2812'-2438' (7 Rvrs & Yates)

2. MIRU P&A Rig, RIH w/ WL & set CIBP @ 3500'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt from 3500'-3178' WOC/TAG (Queen, Grayburg, SA & all perfs)

1. MIRU SU & POOH w/ tbg & TAC, LD, RDMO.

Grayburg/SA perfs @ 3583'-3644'

Grayburg/SA perfs @ 3693'-3734'

PBTD @ 3746'  
TD @ 3841'