

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. STIVASON FEDERAL
2. Name of Operator VANGUARD PERMIAN LLC		8. Well Name and No. 3
3a. Address P O BOX 1570 281 HIGHWAY 248 EUNICE, NM 88231	3b. Phone No. (include area code) 575-393-2727	9. API Well No. 30-025-29544
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT B SEC 33 T19S R34E 330/N & 1650/E		10. Field and Pool or Exploratory Area SWD QUEEN
		11. County or Parish, State LEA COUNTY NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS IS NOTIFICATION THAT VANGUARD PERMIAN LLC HAS ACQUIRED THE ABOVE WELL/PROPERTY FROM ~~RANGE OPERATING NEW MEXICO~~ the Strata Production Company

PER NTL89, VANGUARD PERMIAN LLC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATION AND RESTRICTONS CONCERNING OPERATIONS CONDUCTED ON THE LEASE LAND OR PORTION THEREOF.

BOND COVERAGE: BLM BOND NO: NMBOO0811, & NMNM000761

CHANGE OF OPERATOR EFFECTIVE: 4-1-13 (PER OCD SIGNATURE APPROVAL)

~~FORMER OPERATOR: RANGE OPERATING NEW MEXICO LLC (ORGID #227688)~~  
ACQUIRING OPERATOR: VANGUARD PERMIAN LLC (ORGID #258350)

SUBJECT TO LIKE  
APPROVAL BY STATE

OR

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) GAYE HEARD	Title AGENT
Signature <i>Gaye Heard</i>	Date 01/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 26 2014
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

(Instructions on page 2)

FOR RECORD ONLY  
OCD/MW 4-3-2014

APR 03 2014



Colleen Germany <cgermany@oilreportsinc.com>

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## Change of Operator Vanguard Permian Stivason Federal #3, 4, 5

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Colleen Germany <cgermany@oilreportsinc.com>  
To: Jblakley@blm.gov

Wed, Mar 26, 2014 at 3:35 PM

Re: Stivason #3, API #30-025-29544, Stivason #4 API #30-025-30629, Stivason #5 API #30-025-30725

Mr. Blakley,

As per our conversation regarding the sundries for Change of Operator submitted on behalf of Vanguard Permian LLC on the above wells, please change the following verbiage on those sundries "From: Range Operating New Mexico LLC" to

"From Strata Production Co"

THANK YOU

COLLEEN GERMANY

OIL REPORTS & GAS SERVICES, INC

cgermany@oilreportsinc.com

575-393-2727

575-393-5388 fax

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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

Effective 4/1/2013  
Bond NMB000811 and NMB000761

**3/26/2014 Approved subject to Conditions of Approval. JDB  
Change of Operator  
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.