Submit 1 Copy 10 Appropriate	e District Office		04-4		_				Form C-103
			State of New Mexico			Revised August 1, 2011			
District I		Energy	y, Minerals and	d Naturai	Resources	WELL AF	1 NO.		
1625 N. French Dr., Hobbs, NM 88240						30-025-32531			
District II	HOBBS OCE	OIL (CONSERVA	TION D	DIVISION	5 Indiact	e Type of Leas		
811 A. First St., Artesia, NM 8	8210					5. muicat			_
District III 1000 Rio Brazos Rd. Aztec, NM 87ARR 02 2014			1220 South St. Francis Dr. Santa Fe, NM 87505				STATE 🗌	FE	E
District IV						6. State Oil & Gas Lease NO.			
1220 S. St. Francis Dr., Santa					-				
	RECEIVED								
SUN	DRY NOTICES A	ND REPO	DRTS ON WE	LLS		7. Lease	Name or Unit A	greeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A									
DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Com /			
PROPOSALS.)					8. Well Number				
1. Type of Well: Oil Well 🔲 Gas Well 🗹 Other 🖉 🖌 🖉									
2. Name of Operator 9. OGRID Numer) Numer		/	
-	Apache	Corporat	tion /				873	3	/
3. Address of Operator					<u> </u>	10. Pool	Name		
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705					Eumont Yates/7 Rvrs				
4. Well Location	· · · · · · · · · · · · · · · · · · ·								/
Unit Letter	B :	660	feet from the	N	line and	1980	feet from the	Ε	line /
Section	31	Township	19S	Range	37E	NMPM	Co	unty	Leá
	11. E	levation (S	Show whether D		T, GR, etc.)				
			35	82' GL					
				·					
	12. Check App	ropriate E	Box To Indicate	e Nature	of Notice, Re	port, or O	ther Data		
NOTICE OF INTENTION TO:						SUBSEC			
						JUDGEN			•

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

REMEDIAL WORK

ALTERING CASING

P AND A OTHER:

CASING/CEMENT JOB

COMMENCE DRILLING OPNS.

PLUG AND ABANDON

CHANGE PLANS

MULTIPLE COMPL

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Co	A° VERIF	Y CEMENT	To SURI	FACE	ALL STRINGS
Spud Date:]	Rig Relea	se Date:	· · · · · · · · · · · · · · · · · · ·	3
I hereby certify that the inf	formation above is true and complete to the second se		d belief. mation Foreman	DATE	3/31/14
Type or print name For State Use Only APPROVED BY: Conditions of Approv	Guinn Burks Machartathan val (if any):	E-mail add. <u>guinn.bur</u> TITLE <u>Compl</u>	ks@apachecorp.co		432-556-9143 04/02/2014
				APR	0 3 2014



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з		WELL # API #	30-025-32531
	SVIDALL	COUNTY	LEA
	WELL BORE INFO.		PROPOSED PROCEDURE
0			 PUH & spot 25 sx Class "C" cmt from 250' to surf. (Water Board)
358			
716			
1074	11" Hole 8 5/8" 24# @ 1229' w/ 400 sx to surf		2. PUH & spot 25 sx Class "C" cmt from 1280'-1030' WOC/TAG (Shoe plug & Top of Salt)
1432			
1790			
2148	DV Tool @ 1975' w/ 400 sx to surf		1. MIRU P&A rig, RIH w/ tbg & verify CIBP @ 2465', CIRC w/ MLF & spot 55 sx Class "C" cmt from 2465'-
2506	CIBP @ 2500' w/ 35' cmt		1925' WOC/TAG (DVT & Base of Salt) Yates perfs @ 2544'-2674'
2864			7 Rvrs perfs @ 2750'-2864'
			7 Rvrs perfs @ 3054'-3148'
3222	CIBP @ 3340' w/ 10' cmt TOF @ 3375' (59' of 4 1/2" wash pipe & shoe)		Eumont perfs @ 3404'-3564'
3580	7 7/8" Hole 5 1/2" 15.5# @ 3580 w/ 1000 sx to surf / 2 stages	PBTD @ 2465' TD @ 3580'	