

HOBBS OCD

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

APR 02 2014

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41484 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Brammer Engineering, Inc ✓		6. State Oil & Gas Lease No.
3. Address of Operator 400 Texas St, Ste 600, Shreveport, LA 71101		7. Lease Name or Unit Agreement Name W T McComack ✓
4. Well Location Unit Letter B : 990 feet from the North line and 2310 feet from the East line Section 32 Township 21S Range 37E NMPM Lea County		8. Well Number 29 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448 GR		9. OGRID Number 4323 305165 ✓
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Brammer Engineering, Inc has taken over this permit from Chevron for drilling and completing the well.

Change to new APD (well not spudded yet): Surface csg depth changed to 1225', 470 sxs cement (details below); Production csg depth changed to 4100', 620 sxs cement (details below).

Cement Proposal Changes:

Surface: Lead - 280 sxs Class C + 2% CaCl₂ - Flake (Accelerator) (13.50 ppg, 1.58 yld)Tail - 190 sxs Class C + 1% CaCl₂ - Flake (Accelerator) (14.80 ppg, 1.34 yld)

Production: Lead - 290 sxs 35/65 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (12.4 ppg, 2.12 yld)

Tail - 330 sxs 50/50 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (14.20 ppg, 1.32 yld)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adonya Dryden

TITLE Co-Admin, Regulatory Dept

DATE 4-2-14

Type or print name Adonya Dryden

E-mail address: adonya.dryden@bramimer.com

PHONE: 318-429-2277

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

APR 03 2014

Conditions of Approval (if any):

APR 03 2014