

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 07 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06383
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX. 79705		7. Lease Name or Unit Agreement Name Taylor Glenn
4. Well Location Unit Letter A / Lot 9 : 3376 feet from the North line and 764 feet from the East line Section 03 Township 21S Range 37E NMPM County Lea		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GL		9. OGRID Number 873
		10. Pool name or Wildcat Hare; Simpson (29830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: RUN 5-1/2" LINER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache has found that we need to run a liner in the well to surface to address integrity issues with the 8-5/8" casing. We are looking to get on this well to perform this work ASAP, so are requesting verbal approval to proceed with the work described in the attached procedure.

Spud Date:

03/10/1952

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 04/07/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

Mack Whitman

TITLE

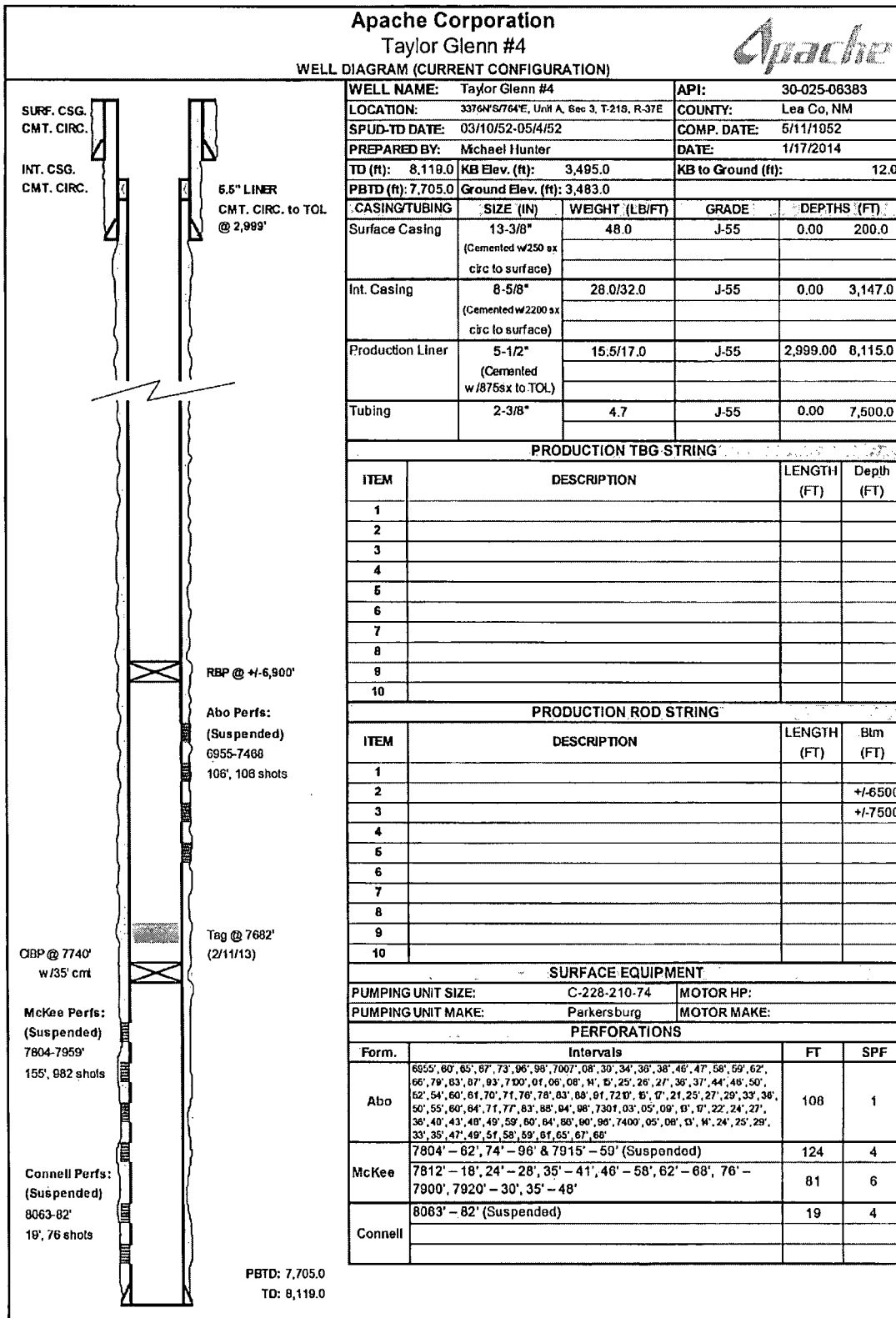
Compliance Officer

DATE

04/07/2014

Conditions of Approval (if any):

APR 07 2014



Apache Corporation
Taylor Glenn #4

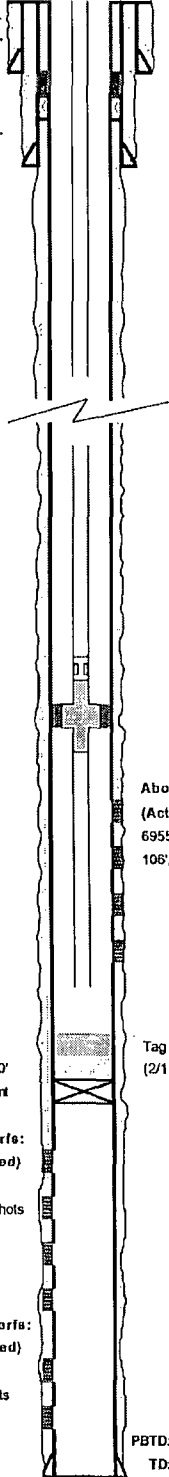


WELL DIAGRAM (PROPOSED CONFIGURATION)

SURF. CSG.
CMT. CIRC.

INT. CSG.
CMT. CIRC.

5.5" Liner
CMT. CIRC.
LINER TIEBACK @
+/- 2,999'
5.5" Liner
CMT. CIRC. to TOL
@ 2,999'



Abo Perfs:
(Active)
6955-7488
106', 106 shots

Tag @ 7882'
(2/11/13)

CRP @ 7740'
w/35' cmt

McKee Perfs:
(Suspended)
7804-7959'
155', 982 shots

Connell Perfs:
(Suspended)
8063-82'
19', 76 shots

PBTD: 7,705.0
TD: 8,119.0

WELL NAME: Taylor Glenn #4
LOCATION: 3376N/S/784'E, Unit A, Sec 3, T-21S, R-37E
SPUD-TD DATE: 03/10/52-05/4/52
PREPARED BY: Michael Hunter
TD (ft): 8,119.0 KB Elev. (ft): 3,495.0
PBTD (ft): 7,705.0 Ground Elev. (ft): 3,483.0
API: 30-025-06383
COUNTY: Lea Co, NM
COMP. DATE: 5/11/1952
DATE: 1/17/2014
KB to Ground (ft): 12.0

CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)
Surface Casing	13-3/8" (Cemented w/250 sx circ to surface)	48.0	J-55	0.00 200.0
Int. Casing	8-5/8" (Cemented w/2200 sx circ to surface)	28.0/32.0	J-55	0.00 3,147.0
Production Liner	5-1/2" (Cemented to Surface)	17.0	J-55	0.00 2,999.0
Production Liner	5-1/2" (Cemented w/875sx to TOL)	15.5/17.0	J-55	2,999.00 8,115.0
Tubing	2-3/8"	4.7	J-55	0.00 7,600.0

PRODUCTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	120 JTS 7/8" KD RODS	3000.0	
2	175 JTS 3/4" KD RODS	4375.0	
3	5 JTS 1-1/2" K-BARS	125.0	
4	BHP: 2" X 1-1/2" X 18' R&BC	16.0	
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING

ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	230 JTS 2-3/8" 4.8 lb/ft J-55 TBG		
2	TAC		+/-6500
3	SN		+/-7500
4			
5			
6			
7			
8			
9			
10			

SURFACE EQUIPMENT

PUMPING UNIT SIZE: C-228-210-74 MOTOR HP:
PUMPING UNIT MAKE: Parkersburg MOTOR MAKE:

PERFORATIONS

Form.	Intervals	FT	SPF
Abo	6955', 69', 65', 67', 73', 96', 96', 7007', 08', 30', 34', 36', 38', 46', 47', 56', 59', 62', 66', 79', 83', 87', 93', 700', 01', 06', 08', 11', 5', 25', 26', 27', 36', 37', 44', 46', 50', 52', 54', 60', 61', 70', 74', 76', 78', 83', 86', 91', 720', 0', 1', 21', 25', 27', 29', 33', 36', 50', 55', 60', 64', 71', 77', 83', 86', 94', 98', 7301', 03', 05', 06', 05', 0', 22', 24', 27', 36', 40', 43', 46', 49', 59', 60', 64', 69', 90', 96', 7400', 05', 08', 0', 1', 24', 25', 29', 33', 35', 47', 49', 51', 56', 59', 61', 65', 67', 68'	108	1
McKee	7804' - 62', 74' - 95' & 7815' - 59' (Suspended)	124	4
	7812' - 18', 24' - 28', 35' - 41', 46' - 58', 62' - 68', 76' - 7900', 7920' - 30', 35' - 48'	81	6
Connell	8063' - 82' (Suspended)	19	4

Taylor Glenn #4 (API: 30-025-06383) Proposed Procedure: Run 5-1/2" liner

April 4, 2014

1. MIRU SR, NU BOPs. MIRU WL, RIH & set CIBP @ +/- 3050'
2. PU & RIH w/string mill on 2-7/8" work string. Dress off liner top @ 2,999'. Circulate clean, POOH w/ tbg
3. MIRU csg crew & equipment. PU & RIH w/lead seal tieback assembly (c/w cement collar), 1 jt shoe track, float collar, and 5-1/2", 17.0 lb/ft J-55 LTC casing to surface. Land seal tieback in 5-1/2" liner @ 2,999'. Set 15,000 lbs to 20,000 lbs compression down to compress lead seal. DO NOT PICK BACK UP
4. RU cementers. Cement 5-1/2" casing to surface. WOC.
5. RIH w/ bit and 2-7/8" WS. DO float collar, cement & CIBP. CIRC clean & POOH
6. RU WL, RUN CBL from +/- 3050' to surface. POOH & RD WL
7. PU & RIH w/ 2-7/8 tubing, retrieve RBP set @ +/-6,900' & POOH LD 2-7/8" work string
8. PU & RIH w/2-3/8" production tubing to +/- 7500'. ND BOPs & NU WH. RIH w/ pump and rods
9. Place well on production