

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 19 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40570
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Eata Fajita State
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Production LLC
10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

9. OGRID
217955
11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	8	24S	33E		420	South	2105	West	Lea
BH:	C	8	24S	33E		372	North	2056	West	Lea

13. Date Spudded 12/5/13	14. Date T.D. Reached 12/25/13	15. Date Rig Released 12/29/13	16. Date Completed (Ready to Produce) 2/21/14	17. Elevations (DF and RKB, RT, GR, etc.) 3589' GR
18. Total Measured Depth of Well 15410'	19. Plug Back Measured Depth 15410'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11255-15310' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1218'	17 1/2"	950 sx	0
9 5/8"	40#	5000'	12 1/4"	1400 sx	0
5 1/2"	17#	15405'	7 7/8"	2250 sx (TOC @ 2550'-CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10553'	10536'

26. Perforation record (interval, size, and number)
11255-15310' (396)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11255-15310'
AMOUNT AND KIND MATERIAL USED
Acidz w/69318 gal 7 1/2%; Frac w/3326473# sand & 2382320 gal fluid

PRODUCTION

28. Date First Production 2/22/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/9/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1260	Gas - MCF 1368	Water - Bbl 540	Gas - Oil Ratio
Flow Tubing Press. 380#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 1260	Gas - MCF 1368	Water - Bbl 540	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Adam Olguin

31. List Attachments
Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Stormi Davis* Printed Name: Stormi Davis Title: Regulatory Analyst Date: 3/17/14

E-mail Address: sdavis@concho.com

KZ
APR 07 2014

