

RECEIVED  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		<sup>2</sup> OGRID Number 229137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-41203	<sup>5</sup> Pool Name Berry; Bone Spring, North	<sup>6</sup> Pool Code 5535
<sup>7</sup> Property Code 39446	<sup>8</sup> Property Name Ben Lilly 2 State Com	<sup>9</sup> Well Number 3H

II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 2	Township 21S	Range 33E	Lot Idn	Feet from the 330	North/South Line South	Feet from the 1980	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

Ul or lot no. C	Section 2	Township 21S	Range 33E	Lot Idn 3	Feet from the 292 3626 North S	North/South Line North S	Feet from the 1907	East/West line West	County Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/14/13	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	O
36785	DCP Midstream, LP 10 Desta Dr - Suite 2500 Midland, TX 79705-4528	G

## IV. Well Completion Data

<sup>21</sup> Spud Date 9/20/13	<sup>22</sup> Ready Date 12/14/13	<sup>23</sup> TD 18650'	<sup>24</sup> PBTB 18601'	<sup>25</sup> Perforations 11778-18550'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1890'	1240 sx		
12 1/4"	9 5/8"	5530'	2425 sx		
7 7/8"	5 1/2"	18650'	2980 sx TOC @ 1150' - CBL		
	2 7/8"	10882'			

## V. Well Test Data

<sup>31</sup> Date New Oil 12/17/13	<sup>32</sup> Gas Delivery Date 12/17/13	<sup>33</sup> Test Date 12/31/13	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 530#	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1231	<sup>39</sup> Water 1178	<sup>40</sup> Gas 1979		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Stormi DavisTitle:  
Regulatory AnalystE-mail Address:  
sdavis@concho.comDate:  
1/10/14Phone:  
575-748-6946

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

APR 07 2014

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