

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
EBDU

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #065 / 35023

2. Name of Operator
Apache Corporation (873)

9. API Well No.
30-025-38760

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2520' FWL UL C Sec 11 T21S R37E

11. County or Parish, State
Eunice; B-T-D, North (22900)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache intends to acidize the BTD pay, per the attached procedure.

HOBBS OCD

APR 03 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Reesa Fisher Title Sr. Staff Reg Analyst

Signature *Reesa Fisher* Date 03/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Petroleum Engineer** Date **APR 07 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 07 2014



AFE No: 11- 14- 1213

EBDU #065

API #: 30-025-38760
330' FNL & 2520' FWL
Unit C, Sec 11, Township 21S, Range 37E
Lea County, New Mexico

Acidize BTB Pay

31 March 2014

Recommended Procedure:

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. Rel TAC. TFF. TOOH w/tbg. If necessary, clean well out to at least 6800'.
4. PU & RIH w/4-3/4" bit and 5-1/2" x 17# csg scraper on 2-7/8" workstring. RIH to +/-6800'. POOH.
5. RIH w/RBP, pkr and 2-7/8" ws. Set RBP @ +/-6800'. Set pkr @ +/-6550'.
 - a. Acidize Drinkard w/3,000 gals 15% HCL-NE-FE BXDX acid in 3 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - b. Rel pkr & wash out salt. Rel RBP @ +/-6800'.
 - c. Set RBP @ +/-6500'. Set pkr @ +/-6100'.
 - d. Acidize Tubb w/2,000 gals 15% HCL-NE-FE BXDX acid in 2 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - e. Rel pkr & wash out salt. Rel RBP @ +/-6500'.
 - f. Set RBP @ +/-6000'. Set pkr @ +/-5600'.
 - g. Acidize Blinebry w/4,000 gals 15% HCL-NE-FE BXDX acid in 4 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - h. Rel pkr & wash out salt. Rel RBP @ +/-6000'. POOH LD ws & tools.
6. RIH w/208 jts 2-7/8" prod tbg. Land SN @ +/-6750'. Install TAC @ +/-5600'.
7. RIH w/2" x 1-1/2" x 24' RHBC pmp on rods.
8. RTP BTB and place well in test.