

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS COOP

APR 03 2014

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39035
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinbry Drinkard Unit (EBDU) / 35023
8. Well Number 094
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter C : 1310 feet from the North line and 2365 feet from the West line

Section 13 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3435' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to acidize the Blinbry & Tubb pay, per the attached procedure.

Spud Date:

10/7/2008

Rig Release Date:

10/17/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 4/1/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

Conditions of Approval (if any):

APR 07 2014

APR 07 2014

AFE No: 11- 14- 1244

EBDU #094

API #: 30-025-39035

1310' FNL & 2365' FWL

Unit C, Sec 13, Township 21S, Range 37E

Lea County, New Mexico

Acidize Blinebry & Tubb Pay

1 April 2014

Recommended Procedure:

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. Rel TAC. TFF. TOO H w/tbg. LD sand screen..
4. PU & RIH w/4-3/4" bit and 5-1/2" x 17# csg scraper on 2-7/8" workstring. RIH to +/-6600'. POOH.
5. RIH w/RBP, pkr and 2-7/8" ws. Set RBP @ +/-6550'. Set pkr @ +/-6300'.
 - a. Acidize Tubb II-III intervals w/3,000 gals 15% HCL-NE-FE BXDX acid in 3 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - b. Rel pkr & wash out salt. Rel RBP @ +/-6550'.
 - c. Set RBP @ +/-6300'. Set pkr @ +/-6050'.
 - d. Acidize Blinebry V-Tubb I intervals w/2,000 gals 15% HCL-NE-FE BXDX acid in 2 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - e. Rel pkr & wash out salt. Rel RBP @ +/-6300'.
 - f. Set RBP @ +/-6050'. Set pkr @ +/-5650'.
 - g. Acidize Blinebry w/4,000 gals 15% HCL-NE-FE BXDX acid in 4 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - h. Rel pkr & wash out salt. Rel RBP @ +/-6050'. POOH LD ws & tools.
6. RIH w/+/-203 jts 2-7/8" prod tbg. Land SN @ +/-6600'. Install TAC @ +/-5650'.
7. RIH w/2" x 1-1/2" x 24' RHBC pmp on rods.
8. RTP B/T and place well in test.