| | UNITED STA EPARTMENT OF T IREAU OF LAND M | HE INTERIOR | HOBBS OCD | ON Expi | DRM APPROVED MB NO. 1004-0137 ires October 31, 2014 | |
|--|--|---|--|---|---|-------------|
| sundry notices and reports on wells JUN 242013 | | | 5. Lease Serial No. NMNM14497A | | | |
| Do not use this form for p abandoned well. Use Forn | proposals to drill o | or to re-enter an | RECEIVED | | Allottee or Tribe Name | |
| SUBMIT IN TRIPLICAT | E - Other instructio | ons on page 2 | · | 7. If Unit or (| CA/Agreement, Name and/ | 'or No |
| 1. Type of Well X Oil Well Gas Well Other | | | | 8. Well Name | e and No. | |
| 2. Name of Operator EOG Resources, Inc. | | | | Diamond 31 Fed Com 3H | | |
| 3a. Address 3b. Phone No. (include area code) | | | | 9. API Well No. 30-025-40485 | | |
| P.O. Box 2267 Midland, TX 79702 | 432-686-3689 | <u></u> | 10. Field and | l Pool, or Exploratory Area | a | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey L 370' FNL & 1310' FWL, NWNW | Description) | | | Red Hills | ; BS Upper Shale | |
| Sec 31, T24S, R34E | | | | 11. County or Parish, State | | |
| 12. CHECK APPROPRIATE | E BOX(ES) TO INI | DICATE NATURE OF N | OTICE, REPO | | | |
| TYPE OF SUBMISSION | <u></u> | TY | | | | |
| Notice of Intent | Acidize | Deepen | Production | (Start/Resume) | Water Shut-Off | |
| | Alter Casing | Fracture Treat | Reclamatio | on | Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recomplet | e | X Other | |
| Final Abandonment Notice | Change Plans | on Plug and Abandon | Temporari | ly Abandon oosal | <u>completion</u> | |
| 13. Describe Proposed or Completed Operation: Clearly state a the proposal is to deepen directionally or recomplete horizo. Attach the Bond under which the work will be performed or following completion of the involved operations. If the op testing has been completed. Final Abandonment Notices s determined that the final site is ready for final inspection.) 4/26/13 MIRU for frac. Begin 39 5/05/13 Finish 39 stage frac. P Frac w/ 15330 bbls 15%/7 265080 bbls load. Shut-5/12/13 Open well for flowback. 5/13/13 RIH to drill out frac pl 5/19/13 Finish drill and clean o 5/23/13 Set 2-7/8" tubing at 966 5/28/13 Turned to sales. | ontally, give subsurface loc or provide the Bond No. on eration results in a multiple hall be filed only after all r stage frac. erforated from .5% HCl acid, 8 in well for off ugs and clean o ut. Flowback. | ations and measured and true verifile with BLM/BIA. Required s completion or recompletion in a equirements, including reclamati 9670' to 16461', 0 317240 lbs 100 mesh set frac. | rtical depths of all p ubsequent reports sh a new interval, a For ion, have been comp .39", 975 ht | ertinent markers a hall be filed within m 3160-4 shall be leted, and the ope | and zones. n 30 days e filed once erator has | |
| 14. I hereby certify that the foregoing is true and correct. Stan Wagner. Signature | | Title Regula Date 6/20/13 DERAL OR STATE OF | tory Analys | t | | |
| Approved by | | Petroleu | m Engineer | | | 014 |
| Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon. | | Title | Kz | r Z | Date APR 1 4 2 | <u>U 14</u> |

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.