

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

**MAR 12 2014**

5. Lease Serial No.  
NMNM108504 SL NMNM108503 BHL

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

EOG Resources, Inc.

8. Well Name and No.

Vaca 24 Fed Com 5H

3a. Address

P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)

432-686-3689

9. API Well No.

30-025-40536

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50' FSL & 2190' FEL, U/L 0/(SWSE)  
Sec 24, T25S, R33E

10. Field and Pool, or Exploratory Area  
Red Hills; Upper BS Shale

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon.

Water Disposal

Water Shut-Off

Well Integrity

Other

completion

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/27/13 MIRU for frac. Ran CBL, TOC at 3600'. Begin 38 stage frac.

10/19/13 Finish 38 stage frac. Perforated 9663 - 16428', 0.39", 1303 holes.  
Frac w/ 2796 bbls acid, 206218 bbls load, 8984459 lbs proppant.

12/04/13 Flowback.

12/20/13 RIH and set CBP kill plug at 9300'. Shut-in.

01/04/14 RIH to drill out frac plugs and clean out well.

01/19/14 Finish drill and clean out. Flowback.

01/21/14 RIH w/ 2-7/8" production tubing, packer, & gas lift assembly. Packer set @ 9195' EOT @ 9578'.

01/22/14 Place well on production.

**ACCEPTED FOR RECORD**

MAR 8 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

*Stan Wagner*

Date 01/31/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title Petroleum Engineer

Date APR 14 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*KR*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 14 2014