

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FEB 24 2014**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 42-025-40942
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL: A 339' North 438' East Unit Letter P : 200' feet from the South line and 225' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		8. Well Number 7H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Lea; Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Production Csg. & MD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**8-13-13 - 8-29-13**

Drilled a 8 3/4" hole from 5210' - 15,535'. MD @ 15,535'. TVD @ 10,934'. KOP @ 10,299'. RIW w/ 366 jts. 5-1/2" 17# P-110 TTRS1 (Special Buttress) casing @ 15,522'. Cemented w/ Pumped 20 bfw followed by 1400 sx Light Weight Cement with 5% Salt, 8% gel, 0.2% D046 (anti-foam), .134 lbs/sack cellophane flake, 0.2% D112 (fluid loss), 0.1% D208 (viscosifier), 0.2% D013 (retarder) (s.w. 11.9 ppg, yield 2.46 ft3/sx), tailed in with 1250 sx Lateral Tail Slurry with 2% gel, 0.5% D065 (dispersant), 0.2% D046 (anti foam), 2% D174 (expanding agent), 3 lb/sx D174 (extender), 0.2% D207 (fluid loss), 0.1% D208 (viscosifier) (s.w. 14.5 ppg, yield 1.31 ft3/sx). Displaced plug with 2% KCL water. Plug down at 9:45 am CDT 8-28-13. Full returns throughout job, circulated 46 sx of cement to surface. Final differential pressure 2789 psi. Floats held. Centralized csg. with 121 centralizers. Pressure test 5 1/2" csg. to 9400 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address: kimt@fort.com PHONE: 432-687-1777

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/14/14

Conditions of Approval (if any):

**APR 14 2014**