

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
RECEIVED
FEB 24 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 42-025-40942
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL: A 339' North 438' East Unit Letter P : 200' feet from the South line and 225' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		8. Well Number 7H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GR		9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion of Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-17-13 - 1-22-14

RU Rising Star frac pump and tested lines to 10,500 psi for 5" and frac stack to 9500 psi for 5" and both held ok. Pressured casing up to 5000 psi, 6000 psi for 5". Increased pressure to 8000 psi for 10" with no leaks. Bled pressure down and attempted to open sleeve at 8500 psi in 3 different attempts with negative results. Notified Midland office and received permission to go to 9500 psi and sleeve opened at 9400 psi. Increased rate to 11 bpm and pumped 25 bw at 5650 psi and shut down. Contractors began moving in frac. equipment and materials. Rigged up frac. equipment. Perfed from 11,667' - 15,387', EH - 0.50", 568 holes. Frac perfs from 11,667' - 15,387' w/ 3,100,182 gals crosslink fluid and acid; 7,728,270 lbs sand. Rigged down and cleaned location. Currently flowing well back. Tubing will be installed when casing pressure drops in about 3 to 4 months.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address: kimt@ofnr.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/14/14
 Conditions of Approval (if any):

APR 14 2014