

Submit to Appropriate District Office  
 Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

**JAN 14 2014**

**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008  
 1. WELL API NO.  
**30-025-41003**  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Mis Amigos**

6. Well Number  
**2H**

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**XTO Energy Inc.**

9. OGRID Number  
**005380**

10. Address of Operator  
**200 N Loraine, Ste. 800 Midland, TX 79701**

11. Pool name or Wildcat  
**Triple X; Bone Spring, West**

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>P</b>	<b>31</b>	<b>23S</b>	<b>33E</b>		<b>330</b>	<b>S</b>	<b>660</b>	<b>E</b>	<b>Lea</b>
BH:	<b>A</b>	<b>31</b>	<b>23S</b>	<b>33E</b>		<b>330 330</b>	<b>N</b>	<b>730</b>	<b>E</b>	<b>Lea</b>

13. Date Spudded **06/25/2013** 14. Date T.D. Reached **07/24/2013** 15. Date Rig Released **07/27/2013** 16. Date Completed (Ready to Produce) **11/13/2013** 17. Elevations (DF & RKB, RT, GR, etc.) **3657'**

18. Total Measured Depth of Well **15,525'** 19. Plug Back Measured Depth **15,448'** 20. Was Directional Survey Made **Y** 21. Type Electric and Other Logs Run **CBL, GR/Neutron**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Triple X; Bone Spring, West**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48</b>	<b>1260'</b>	<b>17 1/2</b>	<b>985 lbs C1 C</b>	<b>183 circ</b>
<b>9 5/8"</b>	<b>40</b>	<b>5083'</b>	<b>12 1/4</b>	<b>1450 lbs C1 C</b>	<b>137 Circ</b>
<b>5 1/2"</b>	<b>17</b>	<b>15,499'</b>	<b>8 3/4</b>	<b>1580 lbs C1 C</b>	<b>TOC: 3980'</b>

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8</b>	<b>10,849'</b>	<b>10,849'</b>

26. Perforation record (interval, size, and number)  
**11,380'-15,280', 2', 6SPF, 40 Holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL **11,380'-15,280'** AMOUNT AND KIND MATERIAL USED **Frac w/ 2,005,000# Atlas CRC-C**  
**20/40 & 38,100bbls water.**

**28. PRODUCTION**

Date First Production **11/14/2013** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>11/23/2013</b>	<b>24</b>	<b>29/64</b>		<b>406</b>	<b>354</b>	<b>307</b>	<b>872</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
<b>330</b>			<b>406</b>	<b>354</b>	<b>307</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments  
**WBD, Logs, Deviation Survey, C-102, C-103, C-104**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature **Stephanie Rabadue** Printed Name **Stephanie Rabadue** Title **Regulatory Analyst** Date **12/30/2013**  
 E-mail address **stephanie.rabadue@xtoenergy.com**

*[Handwritten Signature]*  
**APR 14 2014** *[Handwritten Initials]*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 6000	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Ajo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Elyonian	T. Menefee	T. Madison
T. Queen	T. S. Julian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8939	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
RUSTLER	0	1193					
CSTL	1193	4993					
CYCN	4993	6000					
BYCN	6000	7630					
BSPG	7630	8939					
BSPG 1	8939	10,088					
BSPG 2	10,088	10,758					