HOBBS OCD State of New Mexico
2012 Energy, Minerals & Natural Resources
Note of New Mexico
2012 Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
District III

Santa Fe, NM 87505

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

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E-mail Address

2/5/14

Date:

1000 Rio Brazos Ro	I., Aztec, NA	A 87410	RECE	Santa 1	Fe, NM 875	505				·	
District IV 1220 S. St. Francis	Dr., Santa Fe	e, NM 8750:	5						\ME	NDED REPORT	
	I.			OR ALLOWA	BLE AND	AUTHORIZA?	TION TO TE	RANSPORT	,		
Operator name a		- IXE	QUEST	OK ALLOWA	IDDE MILE	THO I HORIZATA	² OGRIE				
Operator name and Address											
EOG Resources, Inc.							7377 3 Reason for Filing Code/Effective Date				
P.O. Box 2267							Reason	•			
Midland, TX 79702 4 API Number 5 Pool Name							NW 01/2014 6 Pool Code			e	
30-0 S 11010											
25-41249 Red Hills						Upper Bone Spring Shale			97900 9 Well Number		
⁷ Property Code			8 Property Name								
39	982		Fox 30 State Com						3H		
II. St	urface Lo	ocation			•						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West	line	County	
<u>H</u>	30	258	34E		2140	North	715	East	ι	Lea	
" B	ottom H	lole Loca	ation								
UL or lot no.	Section	Township			Feet from the	eet from the North/South Line		e East/West	line	County	
P	31	25S	34E		227	South	Feet from the	East	.	Lea	
12 Lse Code	13 Produc	cing Method		Connection	15 C-129	Permit Number	¹⁶ C-129 Effe			C-129 Expiration Date	
F		Code s Lift		Date 1/22/14							
III. Oil and			•								
18 Transporte		isporters		19 Transpo	rter Name					20 O/G/W	
OGRID	'				Address]		20070711	
24062	P.	lains Ma	rketing L	Р.						Oil	
34063								The second second	Nervi		
									. 1	There is the part of the part	
241472	S	outhern	Union Gas	Services 1	TD				<u> </u>	Cac	
2414/2	241472 Southern Union Gas Services, LTD Gas										
										·	
1/1/20 1 2 Y 1	·		*****					*/*/*/200		The first transfer to the second	
The state of the s								*			
A State Colores, John Opping Colores	eru:							2007 Fc.		with the second	
IV. Well Co	mpletion	n Data									
			eady Date 23 TD			24 PBTD 25 P		Perforations	erforations ²⁶ DHC, MC		
7/25/13 1/22/14				17680 M	9632 V	17645	1031	3 - 17560'			
	le Size			ng & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement			
17-1/2			13-3/8			1027	750 C				
						1027					
12	2-1/4		9-5/8			5165		1200 C			
8-3/4			5-1/2			17645		350 C, 2350 H			
	-										
						 		<u> </u>			
V. Well Tes	t Data										
31 Date New (Dil	32 Gas Deliv	ery Date	33 Test Date		34 Test Length	35 Tbg. F	ressure	36	Csg. Pressure	
1/22/14 1/22		/14			24	,	400		1000		
1/22/14 1 37 Choke Size 3		1/22, ³⁸ Oil	2/14 2/2/1 Dil 39 Water			24 ⁴⁰ Gas		400		Test Method	
1											
OPEN 58				2266		1018 Gas Lift					
been complied wit	h and that th	e informatio	n given above	is true and		OIL CONSERVATION DIVISION					
complete to the be Signature:	st/ff my kno	wledgeand	belief.		Approve	ed by:			A STATE		
Signature.	llund	Wa				Petroleum Engineer					
Printed name:						Title: 104 traffich					
Stan Wagner						Approval Date:					
Title:	Analyst				Approv	Approval Date:					

Phone: 432-686-3689