

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

HOBBS OCD
RECEIVED
FEB 24 2014

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707		² OGRID Number 151416
		³ Reason for Filing Code/ Effective Date NW / 1-14-2014
⁴ API Number 30 - 025-41366	⁵ Pool Name Lea; Bone Spring, South	⁶ Pool Code 37570
⁷ Property Code 36547	⁸ Property Name Quail "16" State	⁹ Well Number 8H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	20S	34E		262'	South	2080'	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	20S	34E		321'	North	2111'	East	Lea

¹² Lse Code S	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise Crude Oil, LLC 210 Park Avenue, Ste. 1600, Oklahoma City, OK 73102	O
24650	Targa Midstream Services Ltd. 1000 Louisiana, Ste. 4700, Houston, TX 77002	G

IV. Well Completion Data

²¹ Spud Date 9-3-2013	²² Ready Date 1-14-2014	²³ TD 15,515' MD	²⁴ PBDT 15,440' MD	²⁵ Perforations 11,276' - 15,364'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		1627'	1150 sx "C"
12 1/4"		9 5/8"		5205' DV Tool @ 3764'	150 sx Thixotropic + 1900 sx Light C + 3905 sx C
8 3/4"		5 1/2"		15,498'	1400 sx Light Weight + 1250 sx Lateral Tail Slurry

V. Well Test Data

³¹ Date New Oil 1-17-2014	³² Gas Delivery Date	³³ Test Date 2-6-2014	³⁴ Test Length 24 Hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 520
³⁷ Choke Size 30/64"	³⁸ Oil 646	³⁹ Water 822	⁴⁰ Gas 859		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Kim Tyson*
Printed name: Kim Tyson
Title: Regulatory Analyst
E-mail Address: kimt@forl.com
Date: 2-19-2014

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: Petroleum Engineer
Approval Date: *02/11/14*
Phone: 432-687-1777

APR 1 2014