

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD  
 FEB 24 2014  
 RECEIVED

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 42-025-41366
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location BHL: B 321' North 2111' East Unit Letter O : 262' feet from the South line and 2080' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		8. Well Number 8H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR		9. OGRID Number 151416
10. Pool name or Wildcat Lea; Bone Spring, South		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:  Production Casing & MD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-20-2013 - 10-10-2013

Drilled a 8 3/4" hole from 5215' - 15,515'. MD @ 15,515', TVD @ 10,938', KOP @ 10,300'. RIW w/ 364 jts. 5-1/2" 17# HCP-110 TTRS1 (Special Buttress) casing @ 15,498'. Cemented w/ Pumped 20 bfw followed by 1400 sx Light Weight Cement with 5% Salt, 8% gel, 0.2% D046 (anti-foam), .134 lbs/sack cellophane flake, 0.2% D112 (fluid loss), 0.1% D208 (viscosifier), 0.2% D013 (retarder) (s.w. 11.9 ppg, yield 2.46 ft3/sx), tailed in with 1250 sx Lateral Tail Slurry with 2% gel, 0.5% D065 (dispersant), 0.2% D046 (anti foam), 2% D174 (expanding agent), 3 lb/sx D174 (extender), 0.2% D207 (fluid loss), 0.1% D208 (viscosifier) (s.w. 14.5 ppg, yield 1.31 ft3/sx). Displaced plug with 2% KCL water. Plug down at 6:00 pm CDT 10-4-13. Full returns throughout job, circulated 237 sx of cement to surface. Centralized casing with 122 centralizers. Pressure test 5 1/2" csg. to 8700 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/19/14

Conditions of Approval (if any):

APR 14 2014