

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-025-40994												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT										
				6. Well Number: 247										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323										
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	H	2	18S	34E		1800								
BH:														
13. Date Spudded 09/28/2013		14. Date T.D. Reached 10/07/2013		15. Date Rig Released 10/22/2013		16. Date Completed (Ready to Produce) 10/12/2013								
17. Elevations (DF and RKB, RT, GR, etc.) 4003' GR														
18. Total Measured Depth of Well 5180'		19. Plug Back Measured Depth 5170'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SPECTRAL GR, CBL, CNC								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4344 - 4918 GRAYBURG SAN ANDRES														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
11.75	42	1526	14.75	925 SX										
8.625	32	3207	11	750 SX										
5.5	17	5170	7.875	1150 SX										
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
26. Perforation record (interval, size, and number) 4344-4384, 4386-4416, 4420-4478, 4487-4520, 4522-4576, 4578-4614, 4616-4670, 4673-4722, 4735-4772, 4791-4814, 4818-4833, 4836-4881, 4886-4918				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4344-4918</td> <td>ACIDIZE W/20,000 GALS 15% NEFE HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4344-4918	ACIDIZE W/20,000 GALS 15% NEFE HCL				
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4344-4918	ACIDIZE W/20,000 GALS 15% NEFE HCL													
28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
N/A		INJECTING			INJECTING									
Date of Test	Hours Tested	Choke Size	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
12/18/2013	24				611 @ 952 PSI	0								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By									
31. List Attachments														
SURVEY														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									

WFX-915

APR 24 2014 h

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Title

Date: 03/05/2014

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1554	T. Canyon	T. Ojo Alamo
T. Salt	1685	T. Strawn	T. Kirtland
B. Sal		T. Atoka	T. Fruitland
T. Yates	2834	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3162	T. Devonian	T. Cliff House
T. Queen	3727	T. Silurian	T. Menefee
T. Grayburg	4072	T. Montoya	T. Point Lookout
T. San Andres	4390	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1554		SAND, RED BEDS				
1554	1685		ANHYDRITE				
1685	2834		SALT, ANHYDRITE				
2834	3162		SAND, ANHYDRITE				
3162	3727		DOLOMITE, ANHYDRITE, SAND				
3727	4072		DOLOMITE, ANHYDRITE, SAND				
4072	TD		DOLOMITE				