

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41058
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VO-6582/VO-5532

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Atoka Bank BDJ State Com. **HOBBS OGD**
6. Well Number:
3H
MAR 28 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575 **RECEIVED**

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	17	24S	33E		200	North	660	East	Lea
BH:	P	17	24S	33E		330	South	667	East	Lea

13. Date Spudded
12/3/13 RH
12/23/13 RT
14. Date T.D. Reached
1/13/14
15. Date Rig Released
1/16/14
16. Date Completed (Ready to Produce)
3/19/14
17. Elevations (DF and RKB, RT, GR, etc.)
3,602' GR
3,627' KB

18. Total Measured Depth of Well
15,726'
19. Plug Back Measured Depth
15,645'
20. Was Directional Survey Made?
Yes (Attached)
21. Type Electric and Other Logs Run
CBL-VDL-GR-CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,455'-15,635' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	6 sx redi-mix to surface	
13-3/8"	48#	1,303'	17-1/2"	760sx (circ)	
9-5/8"	36#, 40#	5,217'	12-1/4"	1325sx (circ)	
5-1/2"	17#	15,687'	8-1/2"	1485sx (TOC 7,760' CBL)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,455'-15,635' (468)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,455'-15,635' Acidized with 65,000 gals 15% HCL acid, frac with a total of 4,259,606# 30/50 Econoprop & 20/40 Super DC sand.

28. PRODUCTION

Date First Production
3/20/14
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
3/24/14
Hours Tested
24
Choke Size
NA
Prod'n For Test Period
Oil - Bbl
329
Gas - MCF
284
Water - Bbl.
1280
Gas - Oil Ratio
NA
Flow Tubing
Press. NA
Casing Pressure
1800 psi
Calculated 24-Hour Rate
Oil - Bbl.
329
Gas - MCF
284
Water - Bbl.
1280
Oil Gravity - API - (Corr.)
NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
J. Fitzer

31. List Attachments
Logs, Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date March 27, 2014
E-mail Address: laura@yatespetroleum.com

APR 14 2014

