

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OCD
 APR 07 2014
 RECEIVED

WELL API NO. 30-025-12353
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 74
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. Inc.

3. Address of Operator
15 Smith Road, Midland Texas 79707

4. Well Location
 Unit Letter C : 667 feet from the North line and 631 feet from the East line
 Section 4 Township 25-S Range 38-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Cleanout and acidize <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/14- MIRU. Pump stuck. Worked pump for 30 min. Worked pump free. 1/31/14- TBG dead. POOH w/ 74.75" rods & LD due to pitting from scale. MIRU E-Line. Decided to perforate TBG @ 5610', shot 6 holes, circulated 170 bbls for clean returns. 2/3/14- Circulated 170 bbls till clean returns. 2/4/14- RU reverse unit. Circulated 150 bbls till clean returns. PU RIH w/ 153 jts. Tagged a bridge 10' into 154 jts @ 5187'. Cleaned out bridge. PU 2 more jts tagged @ 5247'. Tagged @ 6572'. 2/5/14- MIRU Apollo, shot 6 holes @ 4822', RU reverse unit, circulated 110 bbls of 9.9 bw. 2/6/14- RIH to 5160', 2/7/14- RIW w/ 36 jts, hit scale @ 6560' work through scale, hit part of bridge plug @ 6595' worked down to 6605', 2/10/14- PU 5" treating pkr. RIH w/ 188 jts of 2.875" tbg to 6123'. Set pkr. Tested prk to 500#'s for 15 min. 2/11/14- Performed 12,700 gal acid job w/ 4500#s of salt in 76 bbls of bw & 57 bbls flush w/FW. Flowed 427 bbls back in 4hrs. 2/12/14- Pumped 2 drums of SCW 260 w/35 bbls of FW. Followed by 205 bbls of FW flush. 2/13/14- Unset pkr. Circulated 170 bbls. RIH w/ 48 jts. Land MSN @ 6567'.

***NOTE- All TBG below TAC completely ate up. Cleaned out 223' of fill. Performed acid job (12,700 gallons)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Britany Cortez* TITLE: Permit Specialist DATE: 4/4/2014
 Type or print name: Britany Cortez E-mail address: bcortez@chevron.com PHONE: 432-687-7198

For State Use Only

APPROVED BY: *Britany Cortez* TITLE: Petroleum Engineer DATE: APR 09 2014
 Conditions of Approval (if any):

APR 14 2014