

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 18 2014
HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 18 2014
HOBBS OGD

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-005-00834
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rock Queen Unit
6. Well Number:
22

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Celero Energy II, LP

9. OGRID
247128

10. Address of Operator
400 W. Illinois, Ste. 1601 Midland, TX 79701

11. Pool name or Wildcat
Caprock; Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	13S	31E		660	S	1980	E	Chaves
BH:										

13. Date Spudded 05/29/2013	14. Date T.D. Reached	15. Date Rig Released 06/05/2013	16. Date Completed (Ready to Produce) 06/05/2013	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 3058'	19. Plug Back Measured Depth 3058'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3035-3058' Queen

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	198'	11"	100 sx	
5 1/2"	14#	3035'	8"	125 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2978'	

26. Perforation record (interval, size, and number)
3035-3058' OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 07/26/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) P	Well Status (Prod. or Shut-in) Prod					
Date of Test 02/21/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 50	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Lisa Hunt* Printed Name Lisa Hunt Title Regulatory Analyst Date 03/14/2014
E-mail Address lhunt@celeroenergy.com

K
APR 14 2014

