

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. 30-025-00207
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS ODD
MAR 20 2014 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Caprock Celero Queen Unit
6. Well Number:
22

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Celero Energy II, LP
9. OGRID
247128

10. Address of Operator
400 W. Illinois, Ste. 1601 Midland, TX 79701
11. Pool name or Wildcat
Caprock; Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	32	12S	32E		1980	N	660	W	Lea
BH:										

13. Date Spudded 07/15/2013
14. Date T.D. Reached 07/23/2013
15. Date Rig Released 07/30/2013
16. Date Completed (Ready to Produce) 07/30/2013
17. Elevations (DF and RKB, RT, GR, etc.) 4372'

18. Total Measured Depth of Well 3040'
19. Plug Back Measured Depth 3040'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run GR/CCL/CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
3021-3040' OH Queen

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	313'	12 1/4"	175 sx	
5 1/2"	14#	3021'	7 7/8"	700 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	3003'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3021-3040' OH	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3021-3040' Acdz w/1500 gal 7.5% NEFE
	478' Pump 150 sx Class C

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
C104 & log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Lisa Hunt
Printed Name Lisa Hunt
Title Regulatory Analyst
Date 03/18/2014
E-mail Address lhunt@celeroenergy.com

APR 14 2014

