

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

APR 07 2014

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CARTER SHIPP STRAWN UNIT
8. Well Number: 3
9. OGRID Number: 4323
10. Pool name or Wildcat LOVINGTON PEEN. UNIT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter A : 810' feet from the NORTH line and 660' feet from the EAST line
 Section 28 Township 16-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3788' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 11,775'', PBTD 11,700' PERFS: 11,361' - 11,469' CIBP:@ 11,300' w/ 100' of cement
 Cement Plug 4660' - 4925', Cement Plug 5976' - 6280',
 13-3/8" OD @ 358', w/360 sks, 17-1/2" hole, Circ to Surface
 8-5/8" 24# & 32# csg. @ 4200''w/1875 sks 11 " hole, circ to surface
 5-1/2" 17 # & 20# csg. @ 11,592'' w/300 sks 7-7/8" hole, TOC, unknown

- MIRUWSU. NDWH. NUBOPE.
- Pressure Test casing to 500 psi and record/report findings
- Perf & Sqz w/60 sks of Class C cement, @ 4300' - 4100', WOC & TAG, (Shoe)
- Perf & Sqz w/ 75 sks, @ 2600' - 2300', WOC & TAG (Bottom of Salt)
- Perf & Sqz w/75 sks of Class C cement, WOC & TAG, (Top of Salt) @ 2180'
- Perf & Circulate w/225 sks of C cement 450'-Surface. (Shoe)
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 03/20/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only APPROVED BY: Mary Brown TITLE Compliance Officer DATE 4/9/2014

Conditions of Approval (if any):

APR 14 2014

**CURRENT
WELLBORE DIAGRAM
CSSU 003**

Created: _____
 Updated: 1/7/2014
 Lease: Carter-Shipp Strawn
 Surf Location: _____
 BH Location: _____
 County: Lea
 Current Status: Ta'd Producer
 State: NM

By: _____
 By: dyuy
 KB: 14'
 RF: 3802'
 GL: 3788'

Field: Lovington
 Well No.: 3
 Twp/Rng: 16-S/37-E
 Unit Ltr: _____
 API: 30-025-29138
 Original Spud Date: _____
 Original Compl. Date: _____
 Formation: Strawn

Surface Csg.

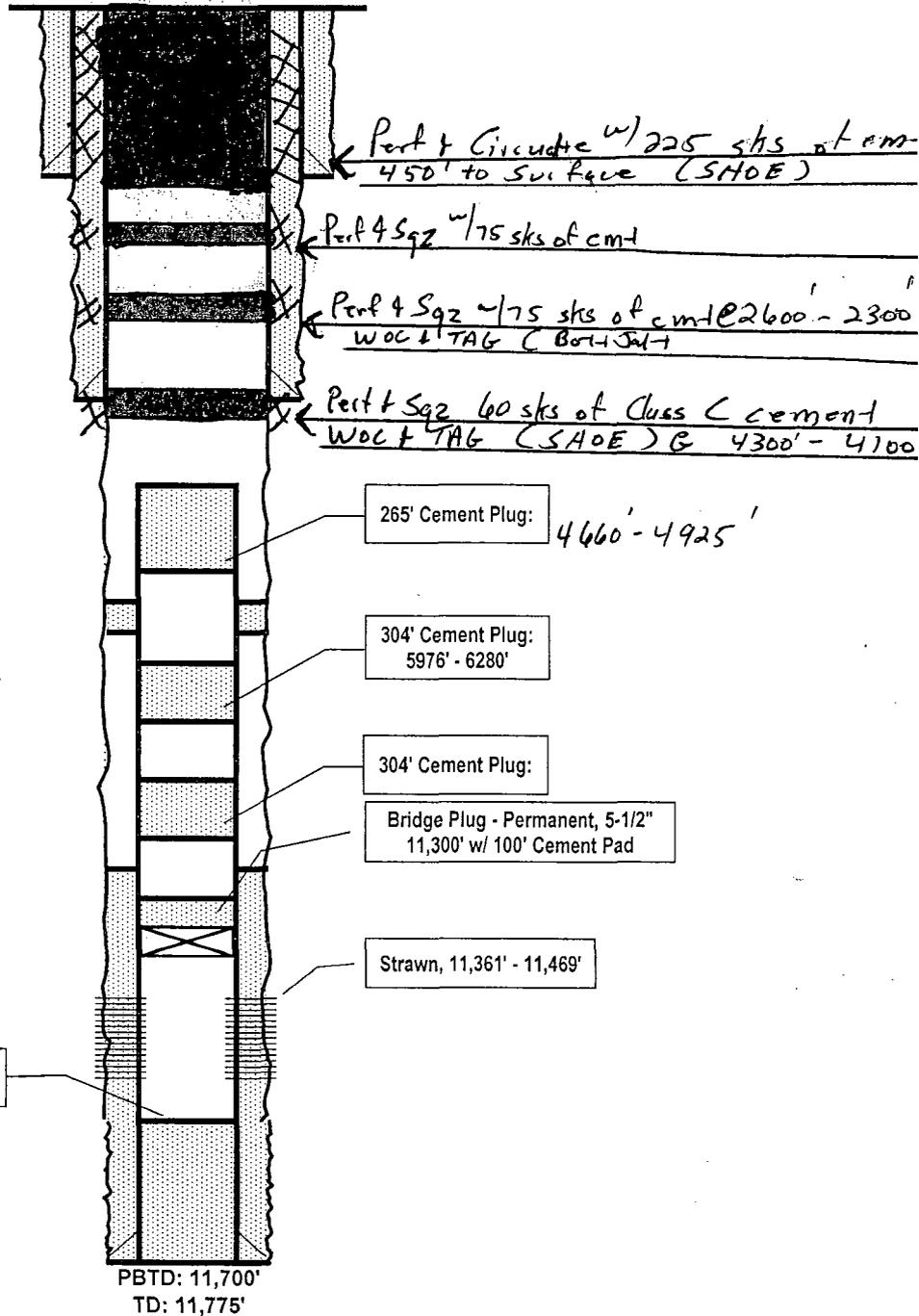
Size: 13-3/8"
 Wt.: 54.5 # & 60 #
 Set @: 358'
 Sxs. Cmt.: 360
 Circ: Surface
 TOC: _____
 Hole Size: 17-1/2"

Intermediate Csg.

Size: 8-5/8"
 Wt.: 24 # & 32 #
 Set @: 4200'
 Sxs. Cmt.: 2175
 Circ: Surface
 TOC: _____
 Hole Size: 11"

Production Csg.

Size: 5-1/2"
 Wt.: 17 # & 20 #
 Set @: 11,592'
 Sxs. Cmt.: 300
 Circ: 10,550'
 TOC: _____
 Hole Size: 7-7/8"



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 Formation: Strawn

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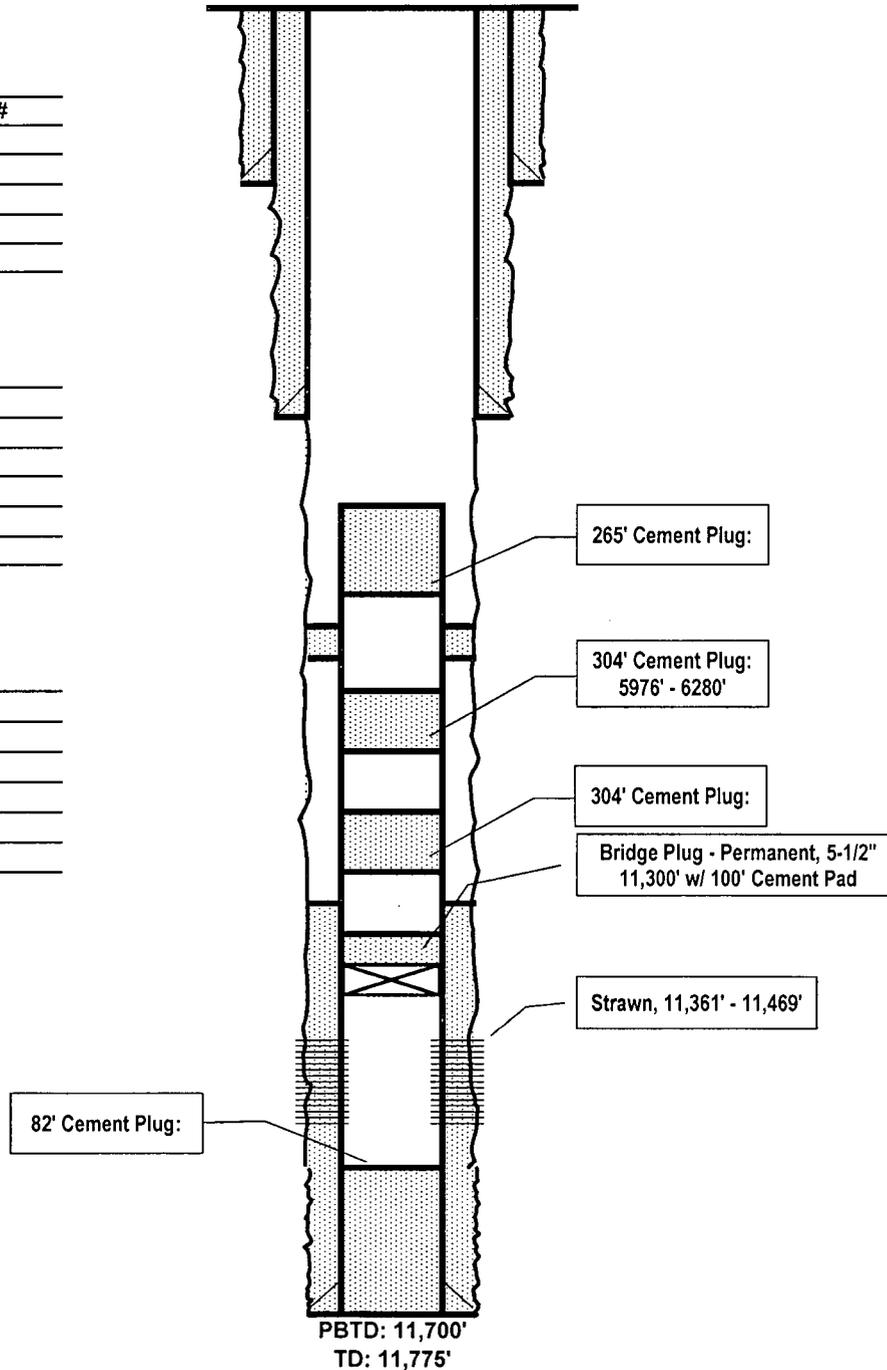
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- Well was P&S
 - Early 2012 C attempted to produce the well but was not producing the well
 - 2/22/2012 ran a cement plug to identify production zone encountered: slivers of csg. cement obstr into the 5-1/2"
 - Drilled out 4
 - 30' Cement P
 - 166' Cement I
 - 166' Cement I
 - 169' Cement I