

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
 2020 South St. Francis Dr.
 Santa Fe, NM 87505
APR 07 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30502
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name STATE P
4. Well Location Unit Letter <u>F</u> : <u>1830'</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814' GL		9. OGRID Number: <u>4323</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
1. DOWNH Set Plug w/30		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 11,304' PBD 11040'
 13-3/8" 48#csg @ 456' w/550 sks, 17-1/2" hole size, TOC, Surface by Circulation
 8-5/8" 32#csg @ 4400' w/1850 sks, 12-1/4" hole, TOC, Surface,
 5-1/2" 15.5# csg @ 11,300' w/1500 sks, 7-7/8" hole, TOC, 2188'
 Perfs @ 11,138' - 11144', DV Tool @ 7997' CIBP @ 11,040'

- MIRUWSU. NDWH. NUBOP.
- Tag CIBP @ 11,040' w/25 sks of H cement, CTOC
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set Plug w/ 30 sks of H cement @ 8097' - 7897' CTOC, WOC, (DV TOOL) **SET 305X CMT@**
- Set Plug w/30 sks of C cement @ 6180' - 5980', CTOC, WOC, (covers Glorieta)
- Set Plug w/30 sks of C cement @ 4500' - 4300', CTOC, WOC, (covers Shoe) **3025' - 2825'**
- Perf & Sqz. w/60 sks of C cement @ 2236' - 2036" CTOC. WOC & TAG, (top of salt & bottom of salt)
- Perf & Circulate w/200 sks of C cement @ 506' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE [Signature] TITLE Representative DATE 04/3/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 4/8/2014

APR 8 2014

Location:
 1830' FNL & 1980' FWL
 Section: 32 (SE/4 NW/4)
 Township: 16S
 Range: 37E Unit: F
 County: Lea State: NM

Elevations:
 GL: 3814
 KB: 3833
 DF: 33832

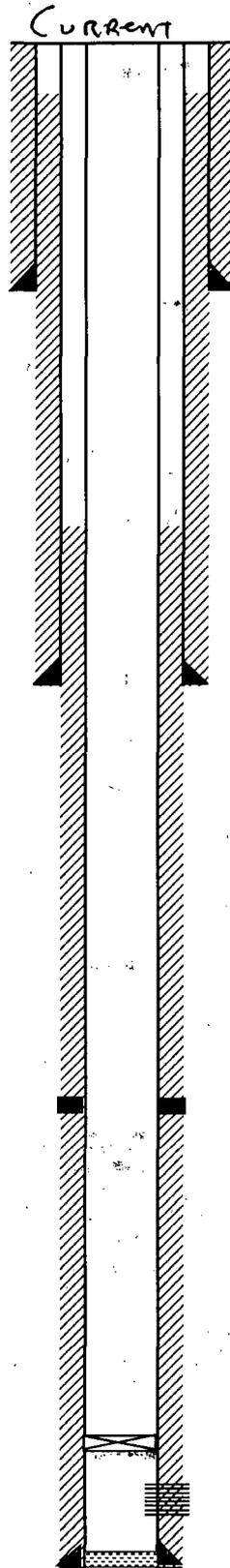
Log Formation Tops	
Rustler	2045
Salt	2136
Yates	3100
Seven Rivers	3390
Queen	3782
San Andres	4830
Glorieta	6080
Paddock	6250
Blinbry	7024
Strawn	11074

TUBING DETAIL - 12/3/02

 CIBP @ 11040

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram



Well ID Info:
 Chevno: IR5954
 API No: 30-025-30502
 L5/L6: FA3 / 1000
 Spud Date: 1/6/89
 TD Reached: 2/8/89
 Compl. Date: 3/1/89

Surface Csg: 13 3/8" 48# H-40 STC
 Set: @ 456 w/ 550 sx cmt
 Hole Size: 17 1/2" to 456
 Circ: Yes TOC: surface
 TOC By: circulation

Intermediate Csg: 8 5/8" 32# S-80 & K-55 STC
 Set: @ 4400 w/ 1850 sx cmt
 Hole Size: 12 1/4" to 4400
 Circ: TOC:
 TOC By:

Initial Completion
 3/1/89 (Strawn) 11138-11144 ; A/1000 gal 20% NEFE w/48MCF N2

Subsequent Work
 12/3/02 TA ; set CIBP @ 11040 ; MIT
 3/10/08 MIT ; extend TA status to 3/31/13

DV tool @ 7997

CIBP @ 11040

Prod. Csg: 5 1/2" 15.5# & 17# 8rd
 Set: @ 11300 w/1500 sx cmt dv tool @ 7997
 Hole Size: 7 7/8" to 11300
 Circ: 1st stage TOC:
 TOC By:

Perfs	Status
11138-11144	Strawn - open

TD: 11304 COTD: 11222 PBD: 11040