Submit 1 Copy To Appropriate District Office State of New Me		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283		WELL API NO.
		30-025-31487
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 APR 0 7 2014 1220 South St. Francis Dr. Sorte Fo NIM 87505		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 2014 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on a das Bease No.
87505 RECEIVED: SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: Oil Well Gas Well Other INJECTOR		8. Well Number 120
2. Name of Operator		9. OGRID Number 4323
CHEVRON U.S.A. INC. 3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705		DOLLARHIDE TUBB DRINKARD
4. Well Location		
Unit Letter F: 2190 feet from the NORTH line and 2224 feet from the WEST line		
Section 32 Township 24S Range 38E NMPM County LEA		
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL		
TEMPORARILY ABANDON		LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		JOB 🗆
DOWNHOLE COMMINGLE		
OTHER: INTENT TO EXTEND TA STATUS OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the		
OCD Rule 19.15.17.		
CHEVRON U.S.A. INC. requests a two year extension to the TA status for the subject well. The TA status expired 3/20/14.		
We are anticipating a drilling package in 2015, expanding development in the WDDU and we will need injection support for these wells		
when they are completed. For this reason, we need to preserve TA status of this well so that we can re-activate it to provide injection		
support to the new producers.	2 VFAP	EXTENSION WILL
See Attached	< TAR	T FROM 3/20/2014
See Attached START FROM 3/20/2014, Conditions of Approval WITH APPROVED MIT'S CHART.		
	WEIT	YNUS.
	<u></u>	11/20.
Spud Date: Rig Release Da	ate:	
		11 11 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DUTING COLUMN TITLE Permit Specialist DATE 4/4/2014		
Type or print name Britany Corlez E-mail address: bcortez@chevron.com PHONE: 432-687-7415		
For State Use Only		
APPROVED BY: Male I Down TITLE (OM Plinne Pilice > DATE 4/8/2014		
Conditions of Approval (if any):		
	•	APR 1 4 2014 /

Chevron U.S.A. Inc. Wellbore Diagram: WDDU 120



[Lease] ODH DOLLARHIDE FMT [Well No.] WDDU 120 DHTD 120 [Field] DOLLARHIDE [Location] 2190FNL2224FWL [Sec.] N/A [Blk] _____ [Survey] N/A [County] Lea [St.] New Mexico ; [API] 3002531487 [Section] E038 [Township] 32 [Range] S024 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE [Directions] _____

