

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OCD
 APR 07 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34408
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RHODES STATE
8. Well Number 006
9. OGRID Number 162683
10. Pool name or Wildcat RHODES; YATES-7 RIVERS, GAS

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
 Unit Letter: N : 330 feet from the SOUTH line and 2310 feet from the WEST line
 Section 16 Township 26S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,982' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- PUMP 25 SXS. CMT. @ 3,420'-3,290'; CIRC. WELL W/ PXA MUD.
- SET 5-1/2" CIBP @ 2,950'; PUMP 70 SXS. CMT. @ 2,950'-2,450' (B/SALT, B/ANHY.).
- PUMP 50 SXS. CMT. @ 1,300'-950'; (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- PERF. X ATTEMPT TO SQZ. 50 SXS. CMT. @ 825'-725' (8-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- PERF. X ATTEMPT TO CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'.
- DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

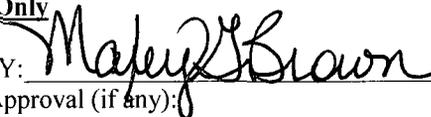
TITLE: AGENT

DATE: 04/03/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: 
 Conditions of Approval (if any):

TITLE Compliance Officer DATE 4/8/2014
 APR 14 2014



Cimarex Energy Co. of Colorado

Rhodes State Com #6

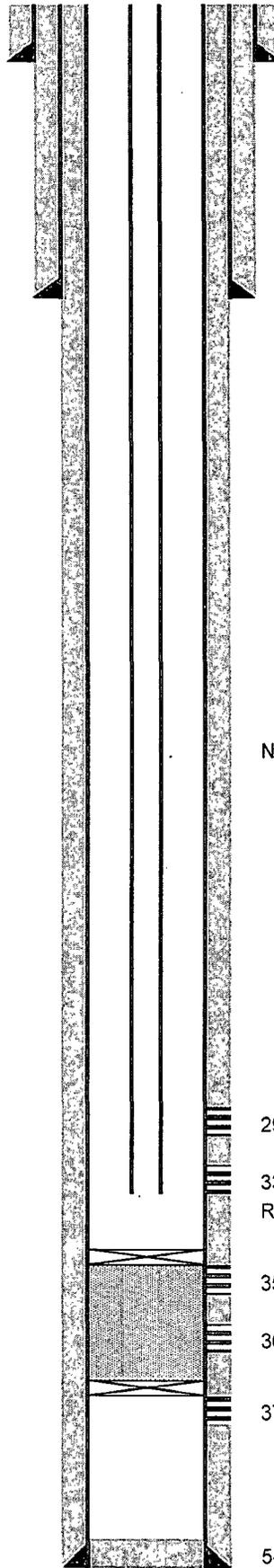
u/l N 330' FSL & 2310' FWL

Sec. 16, T-26-S, R-37E, Lea Co., NM

J Piwetz 30-025-54408 2/26/2014

Spudded 7/4/1998
Original Operator: Gruy
14" Conductor @ 40'

GL = 2982'
API #30-025-34408



8 5/8", 24# csg @ 774'
cmtd w/ 475 sx, DNC TOC = 25' FS by TS
Top out with 55 sx, circ 5 sx to pit

No rod or tubing data available

2984 - 3194', (3 JSPF, 231 Holes, Noncontinuous)

3346 - 3386', (3 JSPF, Noncontinuous)
Re-Perf after squeeze 3334 - 3340' & 3355 - 3362'

3535 - 3570 (3 JSPF, Noncontinuous) Squeezed

3632 - 3652' (3 JSPF, Noncontinuous) Squeezed

3729 - 3770' (3 JSPF, Noncontinuous)

5-1/2", 15.5 # J-55 @ 3850' cmtd w/ 850 sx Howco Lite
FB 350 sx "C", Circ 150 sx to pit.

CICR @ 3420' 8/25/98

CIBP @ 3680' 8/25/98

TD = 3850'
PBD = 3829'



Spudded 7/4/1998
 Original Operator: Gruy
 14" Conductor @ 40'

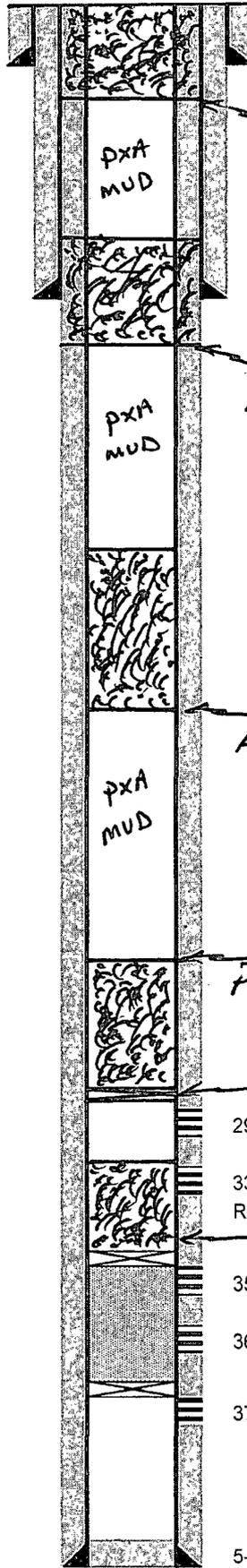
Cimarex Energy Co. of Colorado

Rhodes State Com #6
 330' FSL & 2310' FWL

Sec. 16, T-26-S, R-37E, Lea Co., NM

J Piwetz 30

2/26/2014



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API #30-025-34408

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8 5/8", 24# csg @ 774'

cmt'd w/ 475 sx, DNC TOC = 25' FS by TS

Top out with 55 sx, circ 5 sx to pit

PERF. X SQZ. 50 SXS. CMT. @ 825'-725'-TAG

Pump 50 SXS. CMT. @ 1300'-950'-TAG

Pump 70 SXS. CMT. @ 2950'-2450'

SET 5 1/2" CIBP @ 2950'

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