Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011			
<u>District I</u> – (575) 393-6161 Energy	District I – (575) 393-6161 Energy, Minerals and Natural Resources				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO 30-025-11121			
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease			
	1220 South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460 APR V9 2	014Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-934			
SUNDRY NOTICES CONTONNELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name New Mexico AB State			
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 1			
2. Name of Operator		9. OGRID Number			
John H. Hendrix Corporation		012024			
3. Address of Operator		10. Pool name or Wildcat			
P. O. Box 3040, Midland	d, 1X 79702-3040	Fowler Upper Yeso			
4. Well Location					
Unit Letter H: 1980feet from theNorth line and660feet from theEastline					
Section 16	Township 24S Range 37E	NMPM Lea County			
The second se	tion (Show whether DR, RKB, RT, GR, etc. RDB				
5280	KDB				
12. Check Appropriat	te Box to Indicate Nature of Notice,	Report or Other Data			
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NOTICE OF INTENTIO		SEQUENT REPORT OF:			
		— — — —			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	E COMPL	II JOB			
OTHER:		ler Tubb and recomplete to Upper Yeso: 🛛 🛛			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Nov 4POOH w/ tbg and sub pump.Nov 5-8GIH w/ CIBP and set @ 5925' to ZA Fowler Tubb zone. zone w/3000 gal 15% HCl. AIR 3.8bpm; PAvg 2028#.Perf Fowler; Upper Yeso zone 5300-5627'. GIH w/ pkr and set @ 5247'. Acidize Upper Yeso zone w/3000 gal 15% HCl. AIR 3.8bpm; PAvg 2028#.Nov 11-13SITP 650#. Kill well. GIH w/ prod equipment.Nov 14-Dec 15:Various well and facility equipment problems.Dec 31Test well. 5.52 oil, 325 water 16mcf					
All circulated fluids from workover were contained in a closed-loop steel tank and disposed at Sundance Services.					
Spud Date:	Rig Release Date:				
·					
I hereby certify that the information above is tru	e and complete to the best of my knowledg	ge and belief.			
Λ					
SIGNATURE Carry Arm Ham	TITLEEngineer	DATE 04/07/14			
· · · · ·					
Type or print nameCarolyn Doran Haynes E-mail address: _cdoranhaynes@jhhc.org PHONE:432-684-6631					
For State Use Only Petroleum Engineer					
APPROVED BY:	TITLE				
Conditions of Approval (Tany):					
-					
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APR	1	A	2014
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