

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

APR 08 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23481	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	
8. Well No.	242
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>420</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & perforate tubing @4015'. RD wire line.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment.
5. RIH w/bit. Tag @4280'. RU power swivel and stripper head. Drill on fill. Started plugging off with asphaltines. RD power swivel & stripper head. RU pump truck & pump 750 gal of Xylene mixed w/20 gal of 6495 chemical. Flush w/20 bbl of 10# brine. RD pump truck. RU power swivel & stripper head. Cleaned out a bridge of formation and asphaltines from 4280-4300'. Continue to clean out to PBTD of 4350'. Circulate well clean. RD power swivel & stripper head. POOH w/bit.
6. RIH w/RBP set @4070'. Tested csg. Found leak. POOH w/RBP.
7. RIH w/CIBP set @4070'.
8. RIH w/treating packer set @3991'. RU Rising star and pump 500 gal of acid. Broke perfs. RD Rising star. POOH w/treating packer.

See attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/07/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Mary Brown TITLE Compliance Officer DATE 4/8/2014

CONDITIONS OF APPROVAL IF ANY:

APR 14 2014

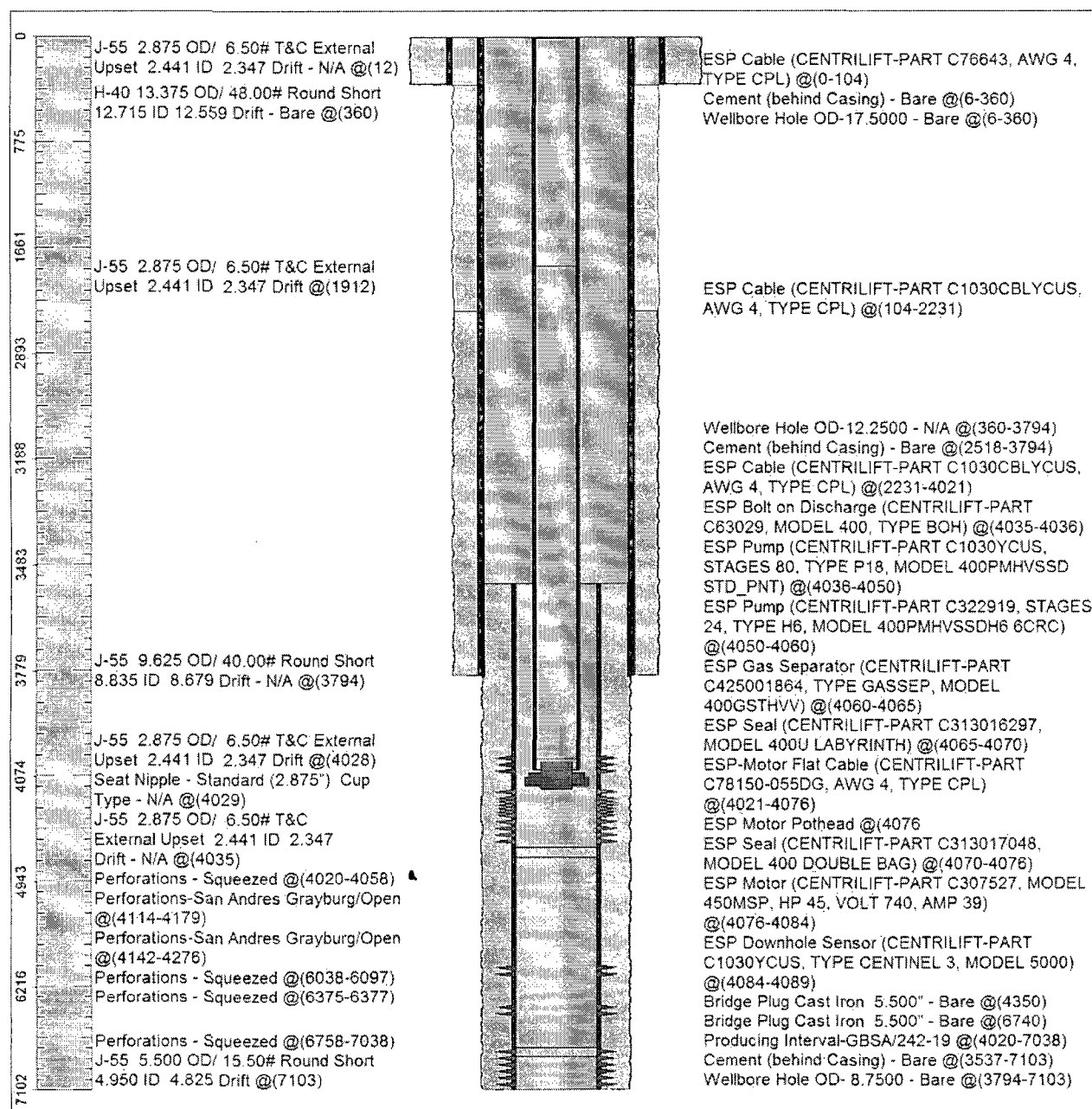
9. RIH w/CICR set @3975'. RU HES & pump 30.5 bbl of cement. Reverse out 23 bbl. Squeeze 5.5 bbl into formation. RD HES.
10. RIH w/bit. Tag CICR @3975'. RU power swivel & stripper head. Drill on CICR and cement from 3975-4047'. Fell thru. Tagged CIBP @4068'. Drill on CIBP @4070'. Fell thru to PBTD @4350'. Circulate well clean. RD power swivel & stripper head. POOH w/bit.
11. RIH w/treating packer set @4083'. RU Rising Star & pump 2500 gal of 15% NEFE acid and 1000# of rock salt block in 3 settings. Flush w/50 bbl fresh water. RD Rising Star. RU pump truck & pump 100 bbl fresh water w/60 gal of EC 6490A chemical. Flush w/100 bbl brine. POOH w/treating packer.
12. RIH w/ESP equipment on 126 jts of 2-78" tubing. Intake set @4065'.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 01/31/2014

RDPU 02/21/2014

March 21, 2014

Work Plan Report for Well:NHSAU 242-19



Survey Viewer