

District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

Energy, Minerals and Natural Resources

Revised July 18, 2013

APR 08 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-37177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2446
7. Lease Name or Unit Agreement Name Hunger Buster State
8. Well Number 3
9. OGRID Number 012361
10. Pool name or Wildcat Osudo, Morrow South (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3591' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Non-commercial recompletion

2. Name of Operator  
Kaiser-Francis Oil Company

3. Address of Operator  
P.O. Box 21468, Tulsa, OK 74121-1468

4. Well Location  
 Unit Letter I : 1880 feet from the South line and 660 feet from the East line  
 Section 9 Township 21S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:  Recompletion
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

-Started workover 2/17/14  
 2/28-Pumped 45 sxs cmt from 11820'-11816'  
 3/1- Tagged @ 11816'. Pumped 45 sxs cmt. Tagged @ 11734'  
 3/3 -Pumped 40 sxs add'l cmt.  
 3/4 - Tagged cmt @ 11538'. Pressued up to 2000#. Held okay.  
 3/5 -Perf'd 11344-11352.  
 3/10 - Acidized w/2000 g. 15% NEFE + 100,000 SCF N2 & swabbed.

3/19 - 3/21 Set plug in pkr @ 11285'. Dumped 25 sxs cmt on top. TOC @ 10961'.  
 3/24 - Perf'd Bone Springs @ 9606'-9626'.  
 3/25- Acidized w/3500 g. 15% NEFE.  
 3/25 Well complete - non commercial.

Spud Date: 04/20/05

Rig Release Date: 5/28/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

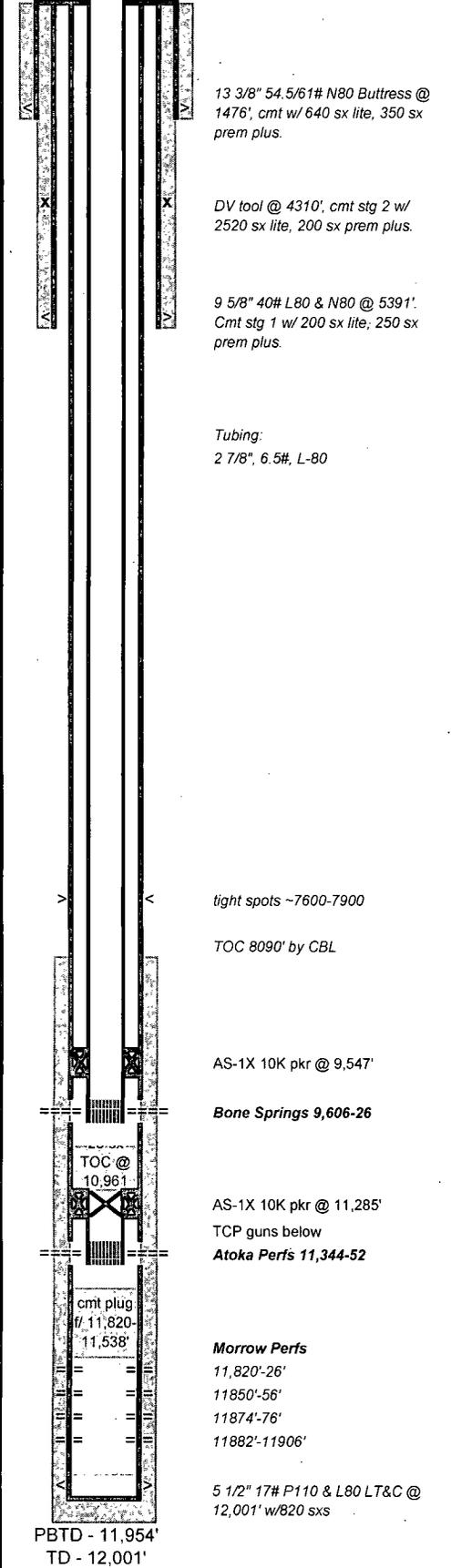
SIGNATURE Teresa Mixon TITLE Regulatory Compliance Analyst DATE 04/04/2014

Type or print name Teresa Mixon E-mail address: TeresaMi@kfoc.net PHONE: 918-491-4591

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 4/9/2014  
 Conditions of Approval (if any):

APR 14 2014

Kaiser-Francis Oil Company	Hunger Buster State #3 (Current)
Location: 1880' FSL, 660' FEL, S9-21S-35E	API: 30-025-37177
Field:	
County: Lea	Spud Date: 4/21/05
State: New Mexico	Completed: 7/31/05
Elevation: KB - 3619' GL - 3591'	Diagram Updated: 7/21/09
<b>Work History:</b>	
	<p><b>4/21/2005</b> - Spud well. Drlg brk and kick @ 11,818' - EMW = 11.2 ppg.</p>
	<p><b>6/9/2005</b> - Ran CBL - TOC @ 8090'. Drill out cmt to FC - PBTD @ 11,954'. Perf Morrow 11,850-56', 11,874-76', &amp; 11,882-11,906' (2spf 120 deg ph). Unloaded well w/ N2, minimal gas inflow. Frac as follows; 1000 gal 15% w/10% Methanol (spearheaded before frac), 111,000 gal CO2 foam w/47589# 20/40 versaprop, AIR 33 bpm, MIR 47 bpm, AIP 5266#, max 7151#. Casing failed while pumping 2#. Ran imp block, csg jumped a collar @ 228', 5-1/2" collar looking up. Killed well, pull &amp; set RBP @ 1515'. Latch 5-1/2" csg w/ OS and back off (depth not reported). Reran good P-110 and finished off w/ N80 17# csg (lengths not reported), screwed into csg stub. No indication 5-1/2" was tested, retrieved RBP. RIH w/ Arrwset 1 pkr, 1.87" F profile on 2-7/8" N80. Gained considerable tbg drag 7400' - 8000' (max reported deviation less than 3 deg). Attempt to set pkr @ 10,366', could not move pipe up. Run FP - 10% movement @ 7611', 80% @ 6514'. Could not get below 7611' w/ FP. RIH w/ cutter, could not get below 6498'. Ran dummy strip gun to 11,826'. RIH w/ tbg to 11,701'. Ran GR/strip gun, stacked out @ 7610'. Ran GR CCL, perf Morrow 11,820' - 11,826' (4spf). Unloaded well w/ N2, recov kill fluid and light oil. Fixed WH leaks and put online - IPF 12 BO, 903 MCF, &amp; 4 BWPD, TP=90#, CP=250#.</p> <p><b>9/27/05</b> - Treat w/7550 gal CO2 dwn csg, 4000 gal 50% Claystay H dwn tbg, flush w/3000 gal CO2 &amp; 65 balls, good BA. 4 BPM, 5280#, ISICP 4522#, ISITP 4427#. Used a total of 62 tons of CO2, 2000 gal acid. Put well on line, 12 bo, 716 mcf, 1 bwpd, 540# FTP.</p> <p><b>1/26/06</b> - Attempted to pull pkr &amp; tbg, Pkr would not come free - slid downhole to 11,711'. Swb &amp; return to sales.</p> <p><b>2/13/06</b> - GIH w/ 1 1/4" CT jetting w/N2. Hang off at 11,922'.</p> <p><b>9/11/06</b> - Pump N2 down 1 1/4" CT - pressured up, CT plugged. Pumped N2 down 2-7/8" x 5-1/2" ann. Saw sd out of 2-7/8" when well unloaded.</p> <p><b>10/9/06</b> - PU on 1 1/4" CT - stuck. Pumped N2 down 5-1/2", could not get returns. Returned well to sales.</p> <p><b>2/27/08</b> - Pmpd down 5-1/2" w/ N2, after pmpg 160,000 scf, CP = 2150# and had a slight blow up tbg. RU to pull CT, CT moving w/ 22,000# pull. After 230' was pulled &amp; cut, clamp pulled off &amp; dropped CT. Fished CT &amp; POOH. Bottom 470' packed w/ frac sd. Attempt to pull pkr, stuck. Went dn hole 10' and could not pull back up. Pkr @ 11,721'. Run swb, stacked out @ 7630', no fluid in hole.</p> <p><b>5/27/08</b> - RU SL. RIH w/ 1.25" SB, found tite spot 7608-48', set dn @ 11,912'. RIH w/ tbg broaches, starting @ 1.5" and working up to 2". 2" broach stacked out @ 10,167'. Ran smaller broaches recovered frac balls, slickline tools hanging up on frac balls. Run FP - free @ 7670', some movement @ 11,500', stuck @ 11,866'. Shot tbg @ collar - 11,853'. CCL showed pipe parted, but could not move with pull or rotation. Could not pump in at 2000 psi. Run 1-11/16" jet cutter, cut tbg @ 11,887' &amp; went on vac.</p> <p><b>7/29/08</b> - Cut tbg @ 7506', POOH &amp; LD 235 jts. RIH w/ 4-11/16" OS, jars, 6 3-1/2" DC's, saw 50,000# drag @ 7450'. Catch fish &amp; jar free. Had drag until OS was @ 4570' &amp; EOT @ 8960'. Recovered pkr and numerous frac balls. LD tbg. ND BOP, remove B-section, Spear 5-1/2" csg (csg was set with no weight on slips), PU on csg &amp; set in slips w/ 170,000#. NU WH, RD.</p> <p><b>11/4/08</b> - SICP = 475#. RU Scientific, run gyro survey from 11,925' to surface.</p> <p><b>9/1/09</b> - SICP = 975#. RU Fesco, run dip-in BHP survey. Tag fluid (oil) @ 8000', tagged PBTD @ 11,920'. BHP = 2092# @ 11,850'.</p>