

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 09 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-0 065525A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
EBDU

2. Name of Operator
Apache Corporation (873)

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #096 (35023)

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

9. API Well No.
30-025-39677

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2250' FSL & 1060' FWL UL T Lot L Sec 1 T21S R37E

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ADD PAY</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache intends to add Blinebry pay in this well and acidize, per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Reesa Fisher
Title Sr. Staff Reg Analyst
Signature *Reesa Fisher*
Date 04/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title Petroleum Engineer Date APR 14 2014
Office *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 14 2014



AFE No: 11- 14- 1285

EBDU #096

API #: 30-025-39677
2250' FSL & 1060' FWL
Unit L, Sec 1, Township 21S, Range 37E
Lea County, New Mexico

Add Blinebry I Pay & Acidize

2 April 2014

Recommended Procedure:

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. Rel TAC. TFF. TOOH w/tbg. LD sand screen. If necessary, clean well out to +/-7100'.
4. PU & RIH w/4-3/4" bit and 5-1/2" x 17# csg scraper on 2-7/8" workstring. RIH to +/-7000'. POOH.
5. RU wireline truck. Correlate to the Gray Wireline Compensated Neutron/Gamma Ray/CCL log run on July 8, 2010.
 - a. Perf (Blinebry I) : 5851', 53', 55', 57', 59', 87', 89', 91', 93', 95', 97' & 99' w/2 spf, 120 deg phasing. (Total = 24 shots).
 - b. POOH w/wireline.
6. RIH w/RBP, pkr and 2-7/8" ws. Set RBP @ +/-6925'. Set pkr @ +/-6675'.
 - a. Acidize the Drinkard II-IV intervals w/3,000 gals 15% HCL-NE-FE BXDX acid in 3 stages using graded rock salt as diversion. Flush to btm perf w/2% KCL.
 - b. Rel pkr. Wash out salt. Rel RBP. Re-set RBP @ +/-6625'. Re-set pkr @ +/-6200'.
 - c. Acidize the Tubb I-III intervals w/3,000 gals 15% HCL-NE-FE BXDX acid in 2 stages using graded rock salt as diversion. Flush to btm perf w/2% KCL.
 - d. Rel pkr. Wash out salt. Rel RBP. Re-set RBP @ +/-6200'. Re-set pkr @ +/-6200'.
 - e. Acidize the Blinebry I-IV intervals w/4,000 gals 15% HCL-NE-FE BXDX acid **using ball sealers** as diversion. Flush to btm perf w/2% KCL.
 - f. Rel pkr & RBP. POOH LD 2-7/8" ws & tools.
7. RIH w/225 jts 2-7/8", 6.5#, J-55 prod tbg. Land SN @ +/-7050'. Install TAC @ +/-5750'.
8. RIH w/pmp and rods.
9. RTP EBDU #096 and place in test.

Current

WELL DATA SHEET

Last Update: 12-16-13

Lease Name: FBDU #096

API No: 30-025-39677

Location: 2250'S/1060'W
Unit 4, Sec 1, T-21S, R-37E

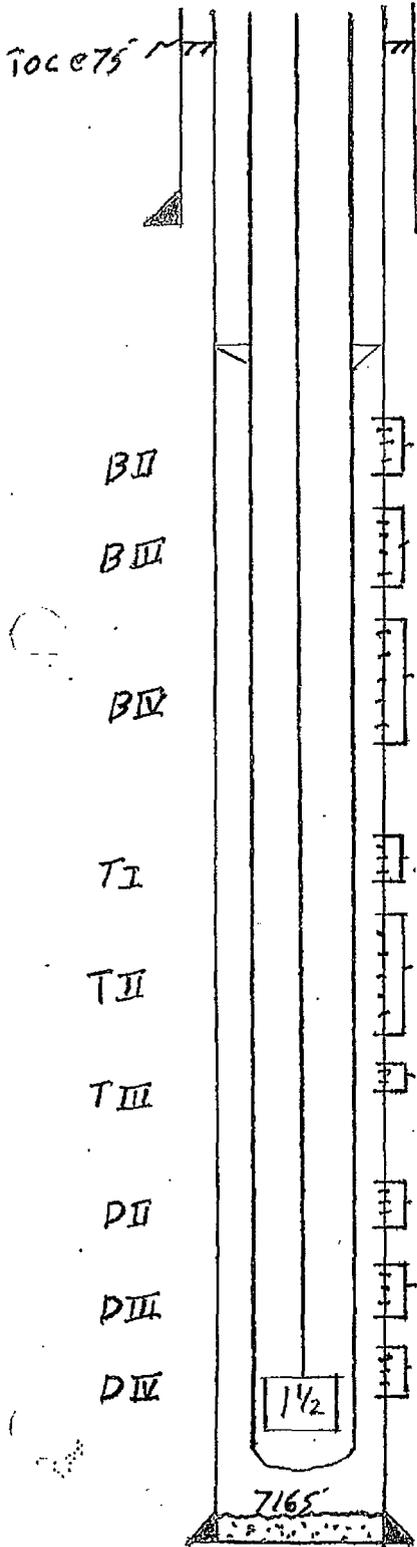
County: Lea ST: NM

Spud Date: 6-22-10 Well Elev: 3505' GL 11' KB

TD Date: 6-27-10 Completion Date: 7-28-10

TD: 7210' PBD: 7165' TOC: 75' (C13L)

Csg Size: 8 5/8" Wt: 24" Grd: K-55 Dpth: 1514' Cmt: 765' sx (circ)



Blinebry

Producing Formation: Blinebry / Tubb / Drinkard

5927, 35, 52, 58,
5963, 67, 78

Perfs: From 5927' to 6165' 2/spf 6758' to 6886' 2/spf
6300' to 6558' 2/spf _____ to _____

5992, 94,
6000, 06, 10, 14, 24
6028, 35, 43, 54

IP: _____ BOPD _____ BWPD _____ MCF/D

6086, 89, 93,
6105, 16, 20, 25,
6129, 34, 38, 44,
6150, 59, 65

Well History: _____

Tubb

6300, 04, 11, 15, 94
6403

6428, 31, 33, 35,
6450, 54, 58, 63,
6467, 70, 86, 89,
6501, 06

6554, 58

Drinkard

Well Equipment:

6758-62, 88-96
6810-17, 23-27

Pumping Unit: 640 PU

6837-44
6852-58
6870-74
6882-86

Motor Type: _____ HP: _____ POC: _____

Tbg: 225 Jts 2 7/8" Size 6.5" Grade J-55

MA @ 7063' SN @ 7039' TAC @ 5816' (7-22-10)

Rods: 85-1" KD + 88-7/8" KD + 93-3/4" KD + 12-1 1/2" C

Pump: 2 x 1 1/2" x 24" RHBC (7-22-10)

Csg Size: 5 1/2" Wt: 17" Grd: K-55 Dpth: 7210' Cmt: 1125' sx

TD: 7210'

Proposed

WELL DATA SHEET

Last Update: 12-16-13

Lease Name: FBDU #096

API No: 30-025-39677

Location: 2250'S/1060'W Unit 4, Sec 1, T-21S, R-37E

County: Lee ST: NM

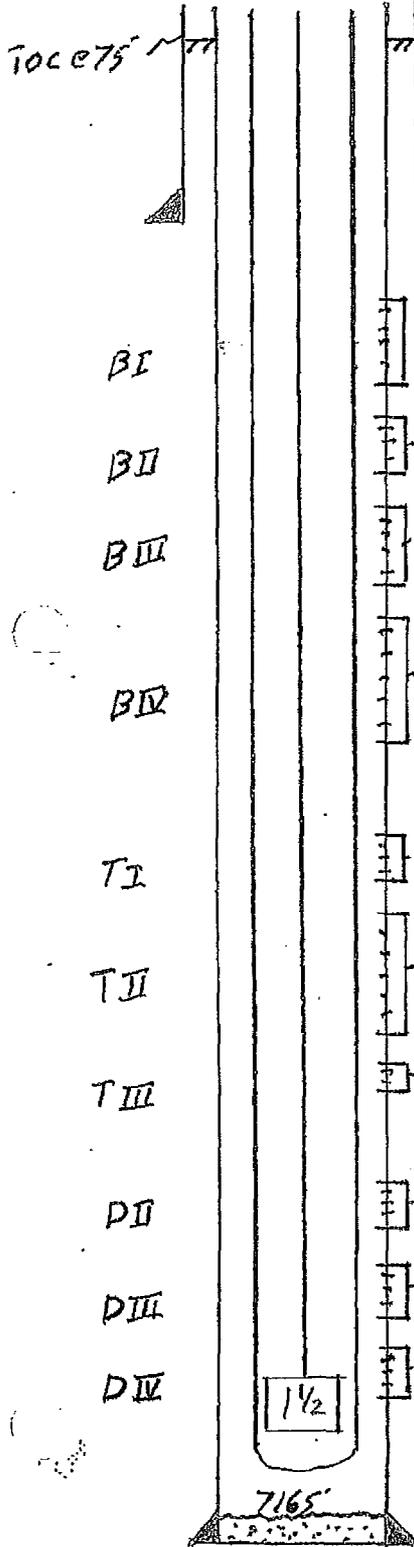
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TD: 7210' PBTD: 7165' TOC: 75' (CIBL)

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Csg Size: 8 5/8" Wt: 24" Grd: K-55 Dpth: 1514' Cmt: 765 sx (circ)



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6300' to 6558' 2/spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Well Equipment:

Pumping Unit: 640 PU

Motor Type: _____ HP: _____ POC: _____

Tbg: 225 Jts 2 7/8" Size 5-55 Grade

~~NA~~ @ _____ SN @ 7050' TAC @ 5750'

Rods: 85-1" KD + 88-7/8" KD + 93-3/4" KD + 12-1 1/2" C

Pump: 2' x 1 1/2" x 24" RHBC

Csg Size: 5 1/2" Wt: 17" Grd: K-55 Dpth: 7210' Cmt: 1125 sx

TD: 7210'