

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBES OGD

APR 09 2014

1. WELL API NO.
30-025-41276

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) / 22503

6. Well Number:
726

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	15	21S	37E		1180	S	2180	W	Lea
BH:	N	15	21S	37E		1265	S	1770	W	Lea

13. Date Spudded 10/16/2013	14. Date T.D. Reached 10/21/2013	15. Date Rig Released 10/22/2013	16. Date Completed (Ready to Produce) 12/04/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3427' GL
18. Total Measured Depth of Well 6879'	19. Plug Back Measured Depth 6833'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/DLL/GR-Acoustic	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5596'-5982'; Tubb 6003'-6105'; Drinkard 6431'-6618'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1300'	11"	469 sx Class C	
5-1/2"	17#	6879'	7-7/8"	1320 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6718'	

26. Perforation record (interval, size, and number) Blinebry 5596'-5982' (1 SPF, 48 holes) Producing Tubb 6003'-6105' (1 SPF, 27 holes) Producing Drinkard 6431'-6618' (1 SPF, 39 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5596'-5801'	4452 gal acid; 99,480 gal SS-25; 242,987# sand; 5338 gal gel
	5880'-6105'	5292 gal acid; 88,003 gal SS-35; 180,856# sand; 4553 gal gel
6431'-6618'	5200 gal acid; 103,660 gal SS-35; 200,659# sand; 6111 gal gel	

PRODUCTION

Date First Production 12/04/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/26/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 128	Water - Bbl. 282	Gas - Oil Ratio 3122
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/25/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Fisher Title Sr. Staff Reg Tech Date 01/02/2014

E-mail Address Reesa.Fisher@apachecorp.com

APR 14 2014 *df*

