

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OIL

Geology, Minerals and Natural Resources

Revised July 18, 2013

APR 09 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41276
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>N</u> : <u>1180</u> feet from the <u>South</u> line and <u>2180</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>726</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3427' GL		9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

11/19/2013 MIRUSU

11/20/2013 PU tbg; tag & test. POOH

11/21/2013 Log - TOC @ surface. PBTD @ 6837'. Perf Drinkard @ 6431-32', 36-37', 41-42', 58-59', 65-66', 75-76', 6499-6500', 6521-23', 30-31', 36-37', 41-42', 56-57', 72-73', 79-80', 93-95', 6600-02', 11-12', 17-18' w/1 SPF, 39 holes.

11/22/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid. 11/23/2013 MIRU Baker Hughes.

11/26/2013 Frac Drinkard w/103,660 gal SS-35; 200,659# Siberprop 16/30, flush w/1000 gal 15% acid & 6111 gal 10# linear gel. RIH & set CBP @ 6190'. Perf Tubb @ 6003-04', 15-17', 23-27', 38-41', 72-73', 76-77', 81-82', 97-99', 6102-05' w/1 SPF, 27 holes. Perf Lwr Blinebry @ 5880-81', 86-87', 90-91', 5954-55', 60-61', 81-82' w/1 SPF, 12 holes. Acidize Tubb & L. Blinebry w/4158 gal 15% acid. Frac Tubb & L. Blinebry w/88,003 gal SS-35; 180,856# Siberprop 16/30, flush w/1134 gal 15% acid & 4553 gal 10# linear gel. RIH & set CBP @ 5860'. Perf Upper Blinebry @ 5596-97', 5605-06', 13-14', 32-33', 37-38', 41-42', 73-74', 5700-01', 09-10', 16-17', 26-27', 37-38', 49-50', 59-60', 64-65', 76-77', 95-96', 5800-01' w/1 SPF, 36 holes. Acidize U. Blinebry w/4452 gal 15% acid. Frac U. Blinebry w/99,480 gal SS-25; 242,987# Siberprop 16/30, flush w/5338 gal 10# linear gel.

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Spud Date:

10/16/2013

Rig Release Date:

10/22/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 12/4/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

APR 09 2014

Conditions of Approval (if any):

APR 14 2014

NEDU #726
30-025-41276
Apache Corp.

Completion continued . . .

11/27/2013 ND Frac equip. Tag up on sand @ 5760'. CO & DO CBP @ 5860'.
12/02/2013 CO & DO CBP @ 6190'. Wash sand to PBTD @ 6833'; circ clean.
12/03/2013 RIH w/171 jts 2-7/8" J-55 6.5# tbg. RIH w/rods & pump.
12/04/2013 Set 640 Pumping Unit; hook up power. POP