

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

APR 09 2014

OIL CONSERVATION DIVISION

RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. ☒ 30-025-41278
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter O : 1240 feet from the South line and 1855 feet from the East line Section 15 Township 21S Range 37E NMPM County Lea		8. Well Number 727
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

11/25/2013 MIRUSU PU pipe.
11/26/2013 Log - TOC @ Surface. Perf Drinkard @ 6424-25', 36-37', 45-46', 59-60', 6504-05', 08-09', 12-13', 20-21', 24-25', 39-40', 51-52', 57-58', 65-66', 71-72', 76-77', 82-83', 88-89', 93-94', 97-98' w/1 SPF, 38 holes. Perf Tubb @ 6395-96', 6408-09' w/1 SPF, 4 holes.
11/27/2013 Acidize Drinkard w/4200 gal 15% acid.
12/02/2013 Frac Drinkard w/47,900 SS-35; 168,824# SB 16/30, flush w/1000 gal 15% acid & 11,466 gal 10# linear gel. RIH & set CBP @ 6204'. Perf Tubb @ 5992-93', 6003-04', 35-37', 50-51', 57-59', 61-63', 67-69', 74-76', 84-91' w/1 SPF, 29 holes. Acidize Tubb w/ 4200 gal HCL.
12/03/2013 Frac Tubb w/21,000 gal SS-30; 126,396# SP 16/30, flush w/1176 gal 15% acid & 4526 gal 10# linear gel. RIH & set CBP @ 5892'. Perf Blinbry @ 5539-40', 54-55', 61-62', 69-70', 5611-12', 15-16', 19-20', 30-31', 46-47', 50-51', 58-59' w/1 SPF, 38 holes. Acidize Blinbry w/5040 gal 15% HCL. Frac Blinbry w/22,050 gal SS-25; 177,130# SP 16/30, flush w/5292 gal 10# linear gel.
12/04/2013 CO & DO CBP's @ 5892' & 6204'. Wash sand to PBTD @ 6830'; circ clean.
12/05/2013 Start in hole w/prod equip. SDFN due to weather. 12/06/2013 No activity due to weather.
12/09/2013 RIH w/prod equip; 2-7/8" tbg (SN @ 6637') 12/10/2013 Finish RIH w/prod equip. 12/11/2013 Set 640 PPU; hook up power, POP.

Spud Date:

10/23/2013

Rig Release Date:

10/29/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 12/26/2013

Type or print name Reesa Holland Fisher

E-mail address Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

APR 09 2014

Conditions of Approval (if any):

APR 14 2014