HOBBS OCD

APR 09

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-025-41278
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (*Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC*)

5. Lease Name or Unit Agreement Name: Northeast Drinkard Unit (NEDU) / 22503
6. Well Number: 727

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Apache Corporation
9. OGRID: 873
10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705
11. Pool name or Wildcat: Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	15	21S	37E		1240	S	1855	E	Lea
BH:	O	15	21S	37E		1240	S	1970	E	Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
10/23/2013	10/28/2013	10/29/2013	12/11/2013	3415' GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
6875'	6830'	Yes	CNL/DLL/DAGR/Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5539'-5659'; Tubb 5992'-6409'; Drinkard 6424'-6598'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1293'	11"	465 sx Class C	
5-1/2"	17#	6875'	7-7/8"	1320 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6637'	

26. Perforation record (interval, size, and number)
Blinebry 5539'-5659' (1 SPF, 38 holes) Producing
Tubb 5992'-6409' (1 SPF, 33 holes) Producing
Drinkard 6424'-6598' (1 SPF, 38 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5539'-5659'	5040 gal acid; 22,050 gal SS-25; 177,130# sand; 5292 gal gel
Tubb 5992'-6409'	5376 gal acid; 21,000 gal SS-30; 126,396# sand; 4526 gal gel
Drinkard 6424'-6598'	5200 gal acid; 47,900 gal SS-35; 168,824# sand; 11,466 gal gel

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
12/11/2013	640 Pumping Unit	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/2013	24			29	178	362	6138

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
						37.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Sold
30. Test Witnessed By: Apache Corp.

31. List Attachments: Inclination Report, C-102, C-103, C-104 (Logs submitted 10/31/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude ☐ NAD 1927 ☐ 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 12/26/2013

E-mail Address Reesa.Fisher@apachecorp.com

APR 14 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2569'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2825'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3397'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3775'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4033'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5116'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5186'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5595'	T. Gr. Wash	T. Dakota	
T.Tubb 5982'	T. Delaware Sand	T. Morrison	
T. Drinkard 6411'	T. Bone Springs	T.Todilto	
T. Abo 6678'	T. Rustler 1235'	T. Entrada	
T. Wolfcamp	T. Tansill 2441'	T. Wingate	
T. Penn	T. Penrose 3499'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology