Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

8. Well Number #1

2. Name of Operator
DCP Midstream LP

RECEIVED

9. OGRID Number
36785

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

APR 14 2014

10. Pool name or Wildcat
AGI:Wolfcamp

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

HOBBSOCD

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER. ☒ Conduct MIT tests		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT and Braden head Test will be conducted on Tuesday, April 29, 2014 at 11 am. In order to conduct the MIT, the annular space pressure will be adjusted to 500 psi by either adding a small amount of diesel immediately before the test.

1. Initially the starting injection pressure and the annular space pressure between casing and tubing will be recorded and both will be monitored during the test.
2. Bleed off or add annular fluid (diesel) as needed to bring observed annular space pressure to 0 psig.
3. Place chart on annular space and begin recording annular space pressure.
4. Slowly raise annular pressure by introducing diesel to the annulus to bring pressure to at least 500 psig.
5. When annulus pressure reaches 500 psig close valves to pumping truck and record annular space pressure for one-half hour.
6. Record average tubing injection pressure and temperature during charting.
7. After one-half hour bleed off annular fluid as needed to reduce observed pressure to zero.
8. Stop recording.
9. Restore annular pressure to normal psig.

The Braden head Test will be conducted the same day as the MIT.

1. Close valve to Braden head and intermediate casing 24 hours prior to test.
2. At the start of the test record Braden head and intermediate casing pressure.
3. Open the Braden head and intermediate casing valves and record pressure for one-half hour.
4. Stop recording after 30 minutes.

APR 24 2014

Geolex, Inc. and Pate Trucking will be conducting the test. After meeting at the Linam AGI #1 facility near Hobbs, NM we will hold a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE: Consultant to DCP Midstream LP DATE: 4/10/2014

Type or print name Michael W. Selke, RG E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supv. DATE 4/14/2014

Conditions of Approval (if any):