

HOBBS OCD

13-910

Form 3160-3
(March 2012)

APR 10 2014

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM120907
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG Production LLC. <217955>		7. If Unit or CA Agreement, Name and No.
3a. Address 2208 West Main Street Artesia, NM 88210		8. Lease Name and Well No. <40502> Treasure Island Federal #1H
3b. Phone No. (include area code) 575-748-6940		9. API Well No. 30-025-41776
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 190' FSL & 380' FEL Unit Letter P (SESE) SHL Sec 23-T24S-R32E At proposed prod. Zone 330' FNL & 380' FEL Unit Letter A (NENE) BHL Sec 23-T24S-R32E		10. Field and Pool, or Exploratory WL-025 6-07524325C; Lower Wildcat, Bone Spring <97944>
14. Distance in miles and direction from nearest town or post office* Approximately 24 miles from Malaga		11. Sec., T.R.M. or Blk and Survey or Area Sec. 23 - T24S - R32E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 190'	16. No. of acres in lease 1840	17. Spacing Unit dedicated to this well 160
18. Distance from location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 1040' BHL: 710'	19. Proposed Depth TVD: 10,870' MD: 15,458'	20. BLM/BIA Bond No. on file NMB000860 & NMB000845
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3583.9' GL	22. Approximate date work will start* 2/1/2014	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature Mayte Reyes	Name (Printed/Typed) Mayte Reyes	Date 11/21/2013
Title Regulatory Analyst		
Approved by (Signature) /S/ STEPHEN J. CAFFEY	Name (Printed/Typed)	Date APR 9 2014
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legan or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Carlsbad Controlled Water Basin (Continued on page 2)

Approval Subject to General Requirements
& Special Stipulations AttachedSEE ATTACHED FOR
CONDITIONS OF APPROVAL

APR 14 2014

COG Production LLC
DRILLING AND OPERATIONS PROGRAM
Treasure Island Federal 1H
SHL: 190' FSL & 380' FEL
BHL: 330' FNL & 380' FEL
Section 23 T24S R32E
Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, COG Production LLC submits the following eleven items of pertinent information in accordance with BLM requirements.

1. Geological surface formation: Permian
2. The estimated tops of geologic markers & estimated depths at which anticipated water, oil or gas formations are expected to be encountered are as follows:

Fresh Water	205'	
Rustler	1,055'	
Top of Salt	1,389'	
Fletcher	4,688'	
Delaware	4,921'	Oil
Bone Spring	8,886'	Oil
Wolfcamp	12,176'	Oil
TD TVD	10,870'	
TD MD	15,458'	

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13-3/8" casing at 1,100' and circulating cement back to surface. All intervals will be isolated by setting 5 1/2" casing to total depth and tying back cement to a minimum of 500' into 9-5/8" csg.

See OPA **3. Proposed Casing Program: All casing is new and API approved**

Hole Size	Depths	Section	OD Casing	New/Used	Wt	Collar	Grade	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0' - 1,100' 1175	Surface	13 3/8"	New	54.5#	STC	J-55	1.125	1.125	1.6
12 1/4"	0' - 4,500'	Intrmd	9 5/8"	New	40#	LTC	J-55	1.125	1.125	1.6
12 1/4"	4500' - 4,900'	Intrmd	9 5/8"	New	40#	LTC	N-80	1.125	1.125	1.6
7 7/8"	0' - 15,458'	Production Curve & Lateral	5 1/2"	New	17#	LTC	P-110	1.125	1.125	1.6

- While running all casing strings, the pipe will be kept a minimum of 1/3 full at all times to avoid approaching the collapse pressure of casing.

4. Proposed Cement Program

- a. 13-3/8" Surface
- Lead: 475 sx Class C + 4% Gel + 2% CaCl₂
(13.5 ppg / 1.75 cuft/sx/ 9.2 gal/sk)
- Tail: 250 sx Class C + 2% CaCl₂
(14.8 ppg / 1.34 cuft/sx/ 6.3 gal/sk)
- **Calculated w/50% excess on OH volumes
- b. 9 5/8" Intermediate:
- Lead: 900 sx 35:65:6 C Blend
(12.7 ppg / 2 cuft/sx / 10.6 gal/sk)
- Tail: 250 sx Class C
(14.8 ppg / 1.34 cuft/sx / 6.3 gal/sk)
- **Calculated w/35% excess on OH volumes
- c. 5 1/2" Production:
- Stage #1: Lead: 425 sx 35:65:6 H Blend
(12.7 ppg / 2 cuft/sx / 10.6 gal/sk)
- Tail: 975 sx 50:50:2 H +Salt+GasStop +CFR-3
(14.4 ppg /1.24 cuft/sx / 6.4 gal/sk)
- **Calculated w/35% excess on OH volumes
- DVT @ 6,900'
- Stage #2: Lead: 200 sx 50:50:10 Interfill C Bland
(11.9 ppg / 2.51 cuft/sx / 14.11 gal/sk)
- Tail: 100 sx Class C Neat
(14.8 ppg /1.34 cuft/sx / 6.3 gal/sk)
- **Calculated w/35% excess on OH volumes
- The above cement volumes could be revised pending the caliper measurement.
 - The 9-5/8" intermediate string is designed to circulate cement to surface.
 - The production string will tie back a minimum of 500' into 9-5/8" shoe

5. Pressure Control:

Nipple up on 13 3/8 with annular preventer tested to 2000 psi by independent tester and the rest of the 2M system tested to 2000 psi.

Nipple up on 9 5/8 with 3M system tested to 3000 psi by independent tester.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and a minimum 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 3000 psi WP rating. A remotely operated choke will be installed before drilling out intermediate shoe. If H2S is monitored with 100 ppm in the gas stream while drilling intermediate, we will shut in and install a remote operated choke.

Cog Operating LLC requests a variance if Basic 46 is used to drill this well to use a co-flex line between the BOP and choke manifold.

Manufacturer: N.R.P. Jones

Serial Number MA31113Repair

Length: 23 Size: 3 1/2 Ends – flanges/clamps WP rating: 5000 psi

Anchors are not required by the manufacturer

6. Estimated BHP & BHT:

Lateral TD = 5,088 psi

Lateral TD= 163° F

7. Mud Program: The applicable depths and properties of this system are as follows:

Depth	Type System	Mud Weight	Viscosity (sec)	Waterloss (cc)
0' - 1,100' ¹¹⁷⁵	Fresh Water	8.4	29	N.C.
1,100' - 4,900'	Brine	10	29	N.C.
4,900' - 15,458'	Cut Brine	8.8 - 9	29	N.C.

- The necessary mud products for weight addition and fluid loss control will be on location at all times.
- A visual and electronic mud monitoring system will be rigged up prior to spud to detect changes in the volume of mud system. The electronic system consists of a pit volume total, stroke counter and flow sensor at flow line.
- If weight and/or viscosity are introduced to the mud system a daily mud check will be performed by mud contractor, along with tourly check by rig personnel.
- After setting intermediate casing, a third party gas unit detection system will be installed at the flow line.

8. Auxiliary Well Control and Monitoring Equipment:

- a. A Kelly cock will be in the drill string at all times.
- b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

9. Testing, Logging and Coring Program:

- a. Drill stem tests will be based on geological sample shows.
- b. If open hole electrical logging is performed, the program will be:
 - i. Total Depth to Intermediate Casing: Dual Laterolog-Micro Laterolog and Gamma Ray. Compensated Neutron - Z Density log with Gamma Ray and Caliper.
 - ii. Total Depth to Surface: Compensated Neutron with Gamma Ray
 - iii. No coring program is planned
 - iv. Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

10. Potential Hazards:

- a. No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. No H2S is anticipated to be encountered.

11. Anticipated starting date and Duration of Operations:

a. Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 35 days.



COG Production LLC

Lea County, NM

Treasure Island Federal

#1H

OH

Plan: Design #1

Standard Planning Report

25 October, 2013



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3605.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3605.9usft (Original Well Elev)
Site:	Treasure Island Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Project	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Treasure Island Federal		
Site Position:	From: Map	Northing:	435,823.60 usft
		Easting:	715,208.20 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 46.616 N
		Longitude:	103° 38' 15.442 W
		Grid Convergence:	0.37 °

Well	#1H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	Ground Level:
			3,583.9 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010	10/25/2013	7.32
			Dip Angle
			(°)
			60.09
			Field Strength
			(nT)
			48,355

Design	Design #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			359.74

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
10,422.5	0.00	0.00	10,422.5	0.0	0.0	0.00	0.00	0.00	0.00	
11,175.9	90.40	359.74	10,900.0	480.8	-2.2	12.00	12.00	0.00	359.74	
15,458.2	90.40	359.74	10,870.1	4,763.0	-21.6	0.00	0.00	0.00	0.00	PBHL(TI#1)



Wellplanning Planning Report

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Project:	Lea County, NM	MD Reference:	WELL @ 3605.9usft (Original Well Elev)
Site:	Treasure Island Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00



Wellplanning Planning Report

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Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,000.0	0.00	0.00	10,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,100.0	0.00	0.00	10,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,200.0	0.00	0.00	10,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,300.0	0.00	0.00	10,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
10,422.5	0.00	0.00	10,422.5	0.0	0.0	0.0	0.00	0.00	0.00	
10,425.0	0.30	359.74	10,425.0	0.0	0.0	0.0	12.00	12.00	0.00	
10,450.0	3.30	359.74	10,450.0	0.8	0.0	0.8	12.00	12.00	0.00	



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3605.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3605.9usft (Original Well Elev)
Site:	Treasure Island Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,475.0	6.30	359.74	10,474.9	2.9	0.0	2.9	12.00	12.00	0.00
10,500.0	9.30	359.74	10,499.7	6.3	0.0	6.3	12.00	12.00	0.00
10,525.0	12.30	359.74	10,524.2	11.0	0.0	11.0	12.00	12.00	0.00
10,550.0	15.30	359.74	10,548.5	16.9	-0.1	16.9	12.00	12.00	0.00
10,575.0	18.30	359.74	10,572.4	24.1	-0.1	24.1	12.00	12.00	0.00
10,600.0	21.30	359.74	10,595.9	32.6	-0.1	32.6	12.00	12.00	0.00
10,625.0	24.30	359.74	10,619.0	42.3	-0.2	42.3	12.00	12.00	0.00
10,650.0	27.30	359.74	10,641.5	53.2	-0.2	53.2	12.00	12.00	0.00
10,675.0	30.30	359.74	10,663.4	65.2	-0.3	65.2	12.00	12.00	0.00
10,700.0	33.30	359.74	10,684.6	78.4	-0.4	78.4	12.00	12.00	0.00
10,725.0	36.30	359.74	10,705.2	92.7	-0.4	92.7	12.00	12.00	0.00
10,750.0	39.30	359.74	10,724.9	108.0	-0.5	108.0	12.00	12.00	0.00
10,775.0	42.30	359.74	10,743.8	124.3	-0.6	124.3	12.00	12.00	0.00
10,800.0	45.30	359.74	10,761.9	141.6	-0.6	141.6	12.00	12.00	0.00
10,825.0	48.30	359.74	10,779.0	159.8	-0.7	159.8	12.00	12.00	0.00
10,850.0	51.29	359.74	10,795.1	178.9	-0.8	178.9	12.00	12.00	0.00
10,875.0	54.29	359.74	10,810.3	198.8	-0.9	198.8	12.00	12.00	0.00
10,900.0	57.29	359.74	10,824.3	219.5	-1.0	219.5	12.00	12.00	0.00
10,925.0	60.29	359.74	10,837.3	240.9	-1.1	240.9	12.00	12.00	0.00
10,950.0	63.29	359.74	10,849.1	262.9	-1.2	262.9	12.00	12.00	0.00
10,975.0	66.29	359.74	10,859.7	285.5	-1.3	285.5	12.00	12.00	0.00
11,000.0	69.29	359.74	10,869.2	308.7	-1.4	308.7	12.00	12.00	0.00
11,025.0	72.29	359.74	10,877.4	332.3	-1.5	332.3	12.00	12.00	0.00
11,050.0	75.29	359.74	10,884.4	356.3	-1.6	356.3	12.00	12.00	0.00
11,075.0	78.29	359.74	10,890.1	380.6	-1.7	380.6	12.00	12.00	0.00
11,100.0	81.29	359.74	10,894.5	405.2	-1.8	405.2	12.00	12.00	0.00
11,125.0	84.29	359.74	10,897.6	430.0	-2.0	430.0	12.00	12.00	0.00
11,150.0	87.29	359.74	10,899.5	454.9	-2.1	454.9	12.00	12.00	0.00
11,175.9	90.40	359.74	10,900.0	480.8	-2.2	480.8	12.00	12.00	0.00
11,200.0	90.40	359.74	10,899.8	504.9	-2.3	504.9	0.00	0.00	0.00
11,300.0	90.40	359.74	10,899.1	604.9	-2.7	604.9	0.00	0.00	0.00
11,400.0	90.40	359.74	10,898.4	704.9	-3.2	704.9	0.00	0.00	0.00
11,500.0	90.40	359.74	10,897.7	804.9	-3.7	804.9	0.00	0.00	0.00
11,600.0	90.40	359.74	10,897.0	904.9	-4.1	904.9	0.00	0.00	0.00
11,700.0	90.40	359.74	10,896.3	1,004.9	-4.6	1,004.9	0.00	0.00	0.00
11,800.0	90.40	359.74	10,895.6	1,104.9	-5.0	1,104.9	0.00	0.00	0.00
11,900.0	90.40	359.74	10,894.9	1,204.9	-5.5	1,204.9	0.00	0.00	0.00
12,000.0	90.40	359.74	10,894.2	1,304.9	-5.9	1,304.9	0.00	0.00	0.00
12,100.0	90.40	359.74	10,893.5	1,404.9	-6.4	1,404.9	0.00	0.00	0.00
12,200.0	90.40	359.74	10,892.9	1,504.9	-6.8	1,504.9	0.00	0.00	0.00
12,300.0	90.40	359.74	10,892.2	1,604.9	-7.3	1,604.9	0.00	0.00	0.00
12,400.0	90.40	359.74	10,891.5	1,704.9	-7.7	1,704.9	0.00	0.00	0.00
12,500.0	90.40	359.74	10,890.8	1,804.9	-8.2	1,804.9	0.00	0.00	0.00
12,600.0	90.40	359.74	10,890.1	1,904.9	-8.6	1,904.9	0.00	0.00	0.00
12,700.0	90.40	359.74	10,889.4	2,004.9	-9.1	2,004.9	0.00	0.00	0.00
12,800.0	90.40	359.74	10,888.7	2,104.9	-9.6	2,104.9	0.00	0.00	0.00
12,900.0	90.40	359.74	10,888.0	2,204.9	-10.0	2,204.9	0.00	0.00	0.00
13,000.0	90.40	359.74	10,887.3	2,304.9	-10.5	2,304.9	0.00	0.00	0.00
13,100.0	90.40	359.74	10,886.6	2,404.9	-10.9	2,404.9	0.00	0.00	0.00
13,200.0	90.40	359.74	10,885.9	2,504.9	-11.4	2,504.9	0.00	0.00	0.00
13,300.0	90.40	359.74	10,885.2	2,604.9	-11.8	2,604.9	0.00	0.00	0.00
13,400.0	90.40	359.74	10,884.5	2,704.9	-12.3	2,704.9	0.00	0.00	0.00
13,500.0	90.40	359.74	10,883.8	2,804.9	-12.7	2,804.9	0.00	0.00	0.00
13,600.0	90.40	359.74	10,883.1	2,904.8	-13.2	2,904.9	0.00	0.00	0.00



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3605.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3605.9usft (Original Well Elev)
Site:	Treasure Island Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,700.0	90.40	359.74	10,882.4	3,004.8	-13.6	3,004.9	0.00	0.00	0.00
13,800.0	90.40	359.74	10,881.7	3,104.8	-14.1	3,104.9	0.00	0.00	0.00
13,900.0	90.40	359.74	10,881.0	3,204.8	-14.5	3,204.9	0.00	0.00	0.00
14,000.0	90.40	359.74	10,880.3	3,304.8	-15.0	3,304.9	0.00	0.00	0.00
14,100.0	90.40	359.74	10,879.6	3,404.8	-15.5	3,404.9	0.00	0.00	0.00
14,200.0	90.40	359.74	10,878.9	3,504.8	-15.9	3,504.9	0.00	0.00	0.00
14,300.0	90.40	359.74	10,878.2	3,604.8	-16.4	3,604.9	0.00	0.00	0.00
14,400.0	90.40	359.74	10,877.5	3,704.8	-16.8	3,704.9	0.00	0.00	0.00
14,500.0	90.40	359.74	10,876.8	3,804.8	-17.3	3,804.9	0.00	0.00	0.00
14,600.0	90.40	359.74	10,876.1	3,904.8	-17.7	3,904.9	0.00	0.00	0.00
14,700.0	90.40	359.74	10,875.4	4,004.8	-18.2	4,004.9	0.00	0.00	0.00
14,800.0	90.40	359.74	10,874.7	4,104.8	-18.6	4,104.8	0.00	0.00	0.00
14,900.0	90.40	359.74	10,874.0	4,204.8	-19.1	4,204.8	0.00	0.00	0.00
15,000.0	90.40	359.74	10,873.3	4,304.8	-19.5	4,304.8	0.00	0.00	0.00
15,100.0	90.40	359.74	10,872.6	4,404.8	-20.0	4,404.8	0.00	0.00	0.00
15,200.0	90.40	359.74	10,871.9	4,504.8	-20.4	4,504.8	0.00	0.00	0.00
15,300.0	90.40	359.74	10,871.2	4,604.8	-20.9	4,604.8	0.00	0.00	0.00
15,400.0	90.40	359.74	10,870.5	4,704.8	-21.3	4,704.8	0.00	0.00	0.00
15,458.2	90.40	359.74	10,870.1	4,763.0	-21.6	4,763.0	0.00	0.00	0.00
PBHL(TI#1)									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL(TI#1)	0.00	0.00	10,870.0	4,763.0	-21.3	440,586.60	715,186.90	32° 12' 33.751 N	103° 38' 15.331 W
- plan misses target center by 0.3usft at 15458.2usft MD (10870.1 TVD, 4763.0 N, -21.6 E)									
- Point									



COG Production LLC
Project: Lea County, NM
e: Treasure Island Federal

Well: #1H
Wellbore: OH
Plan: Design #1 (#1H/OH)

Section Details

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
2	10422.5	0.00	0.00	10422.5	0.0	0.0	0.00	0.00	0.0
3	11175.9	90.40	359.74	10900.0	480.8	-2.2	12.00	359.74	480.8
4	15458.2	90.40	359.74	10870.1	4763.0	-21.6	0.00	0.00	4763.0

WELL DETAILS: #1H

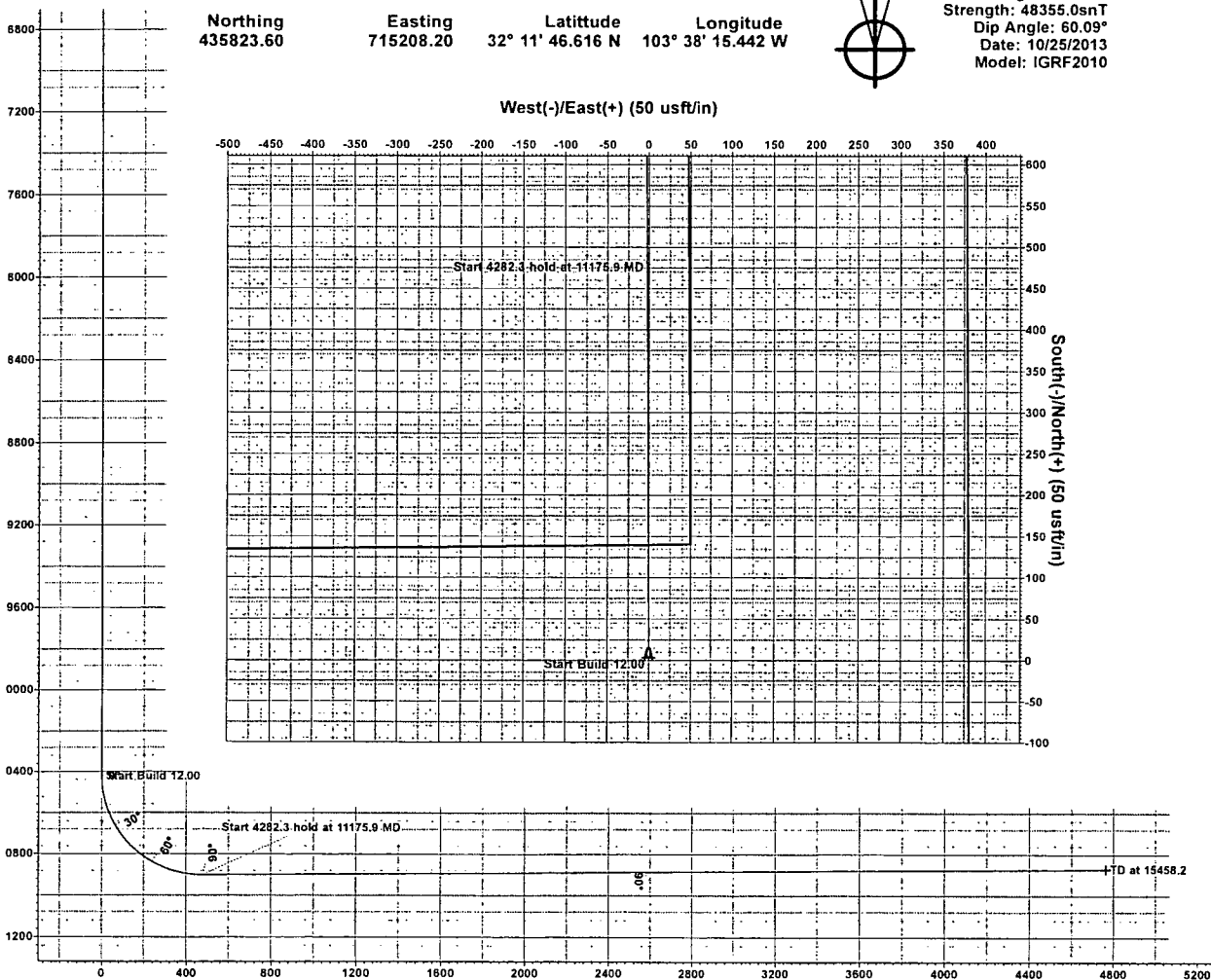
Ground Elevation:: 3583.9
RKB Elevation: WELL @ 3605.9usft (Original Well Elev)
Rig Name: Original Well Elev

Northing 435823.60 Easting 715208.20 Latitude 32° 11' 46.616 N Longitude 103° 38' 15.442 W

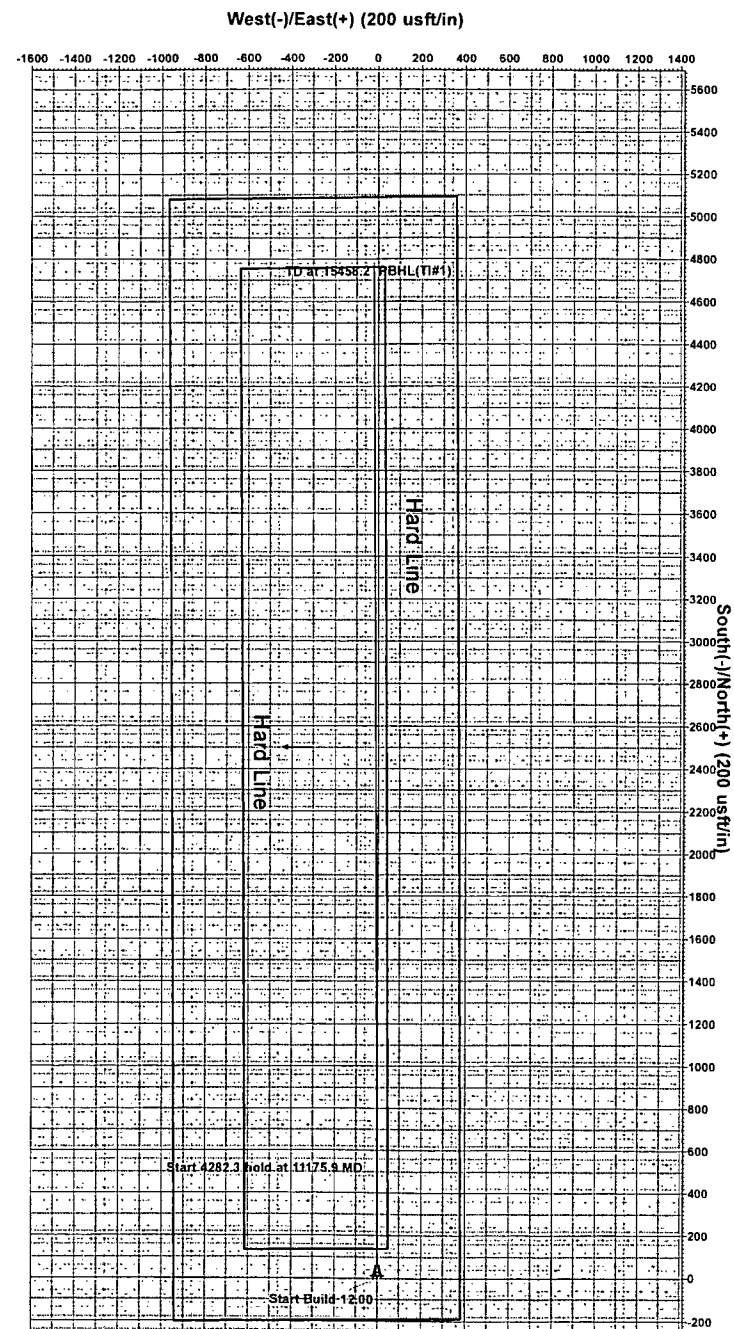


Azimuths to Grid North
True North: -0.37°
Magnetic North: 6.95°

Magnetic Field
Strength: 48355.0snT
Dip Angle: 60.09°
Date: 10/25/2013
Model: IGRF2010



Vertical Section at 359.74° (200 usft/in)



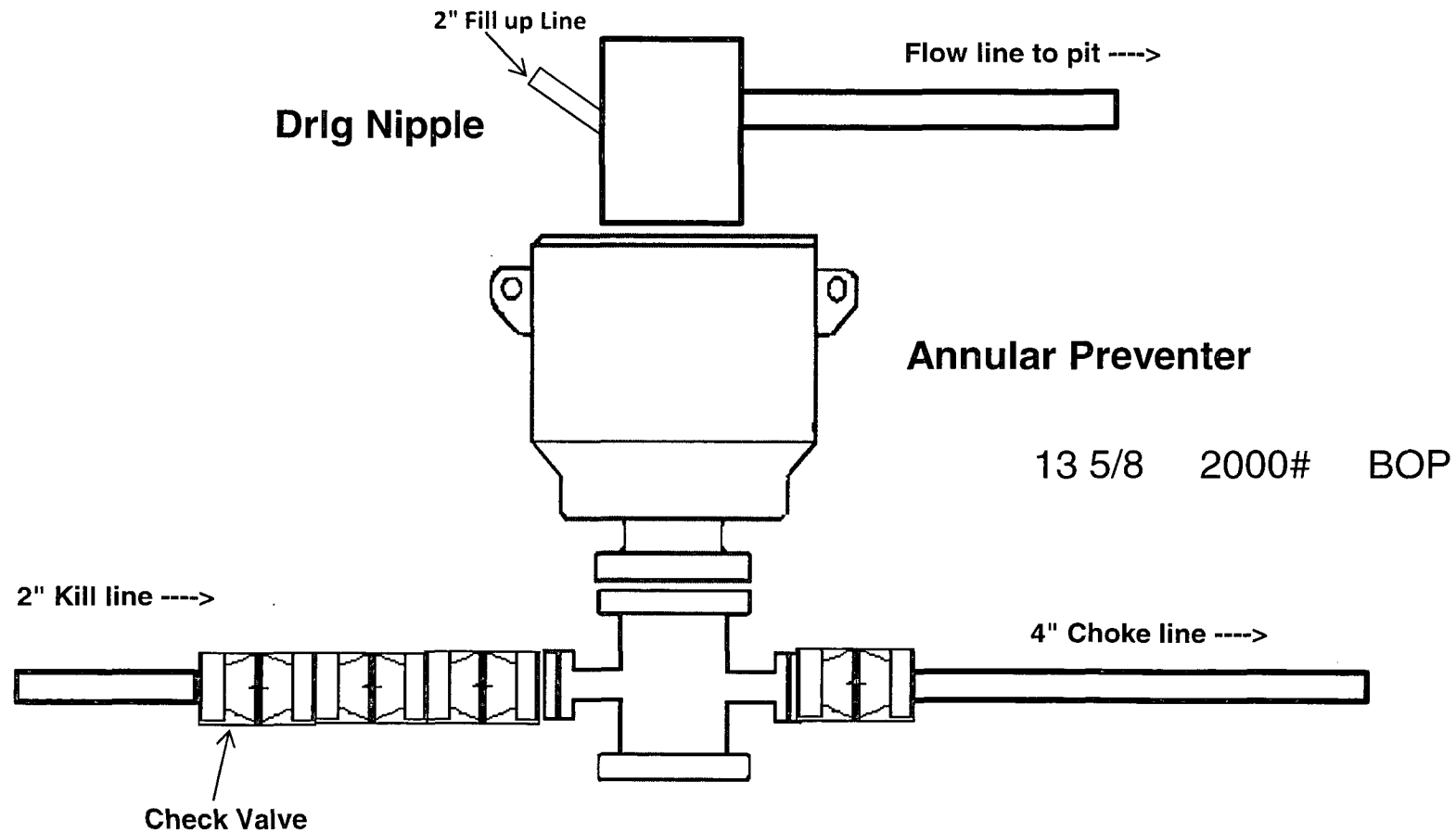
PROJECT DETAILS: Lea County, NM
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid



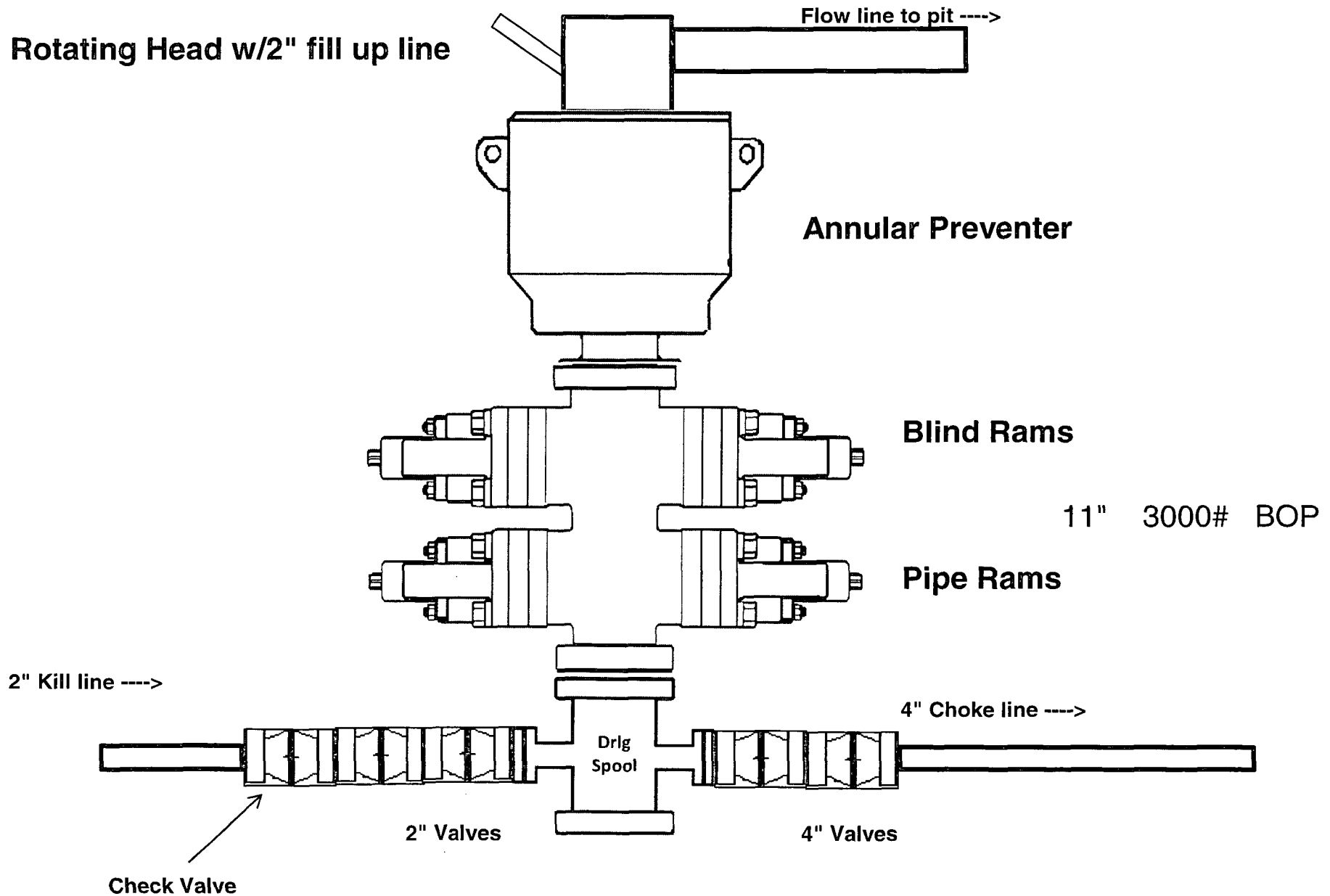
Plan: Design #1 (#1H/OH)
created By: Well Planner Date: 16:38, October 25 2013

Terra Directional Services
322 Spring Hill Drive, Suite A100, Spring, Texas 77386
432.425.7532

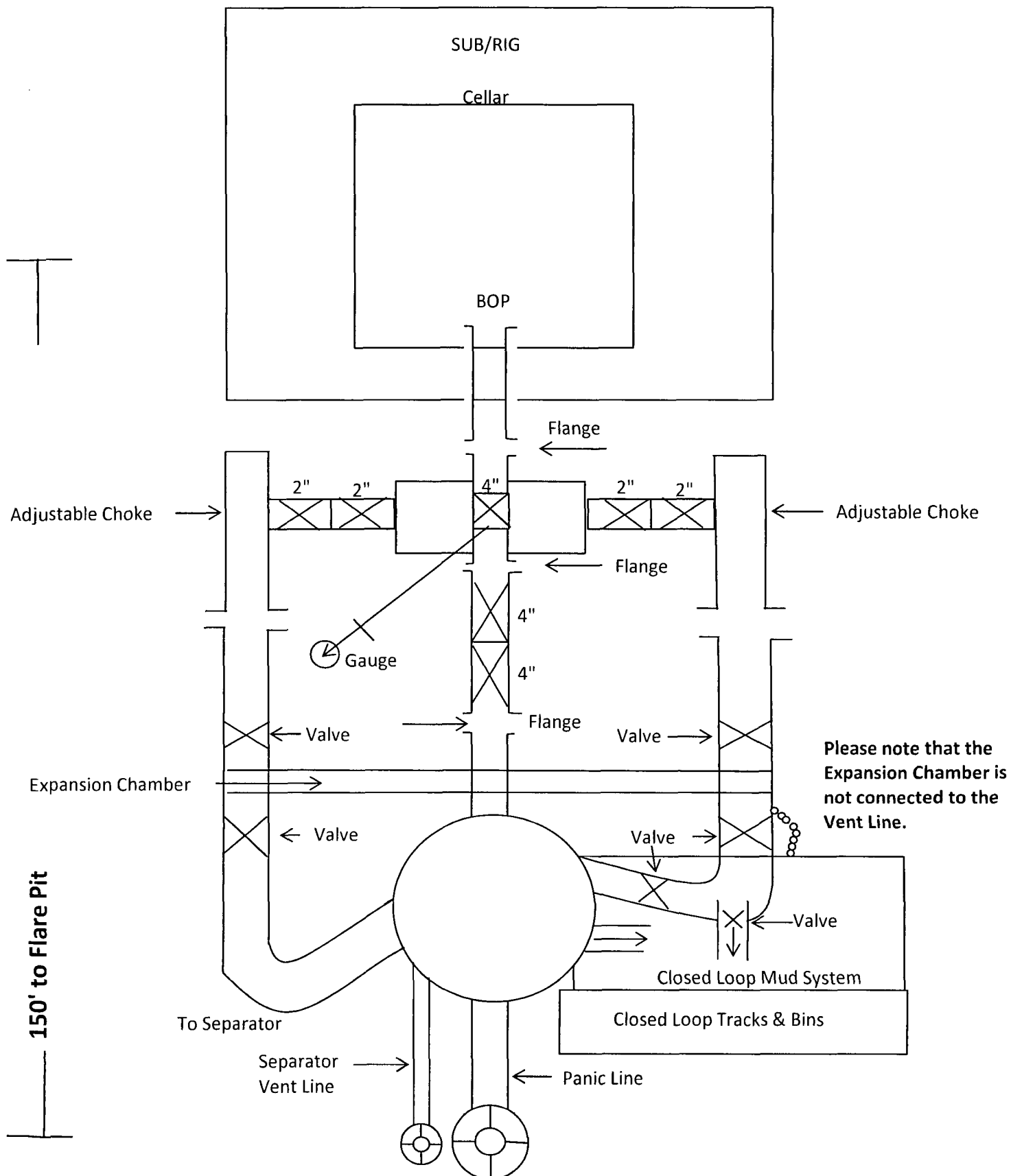
2,000 psi BOP Schematic



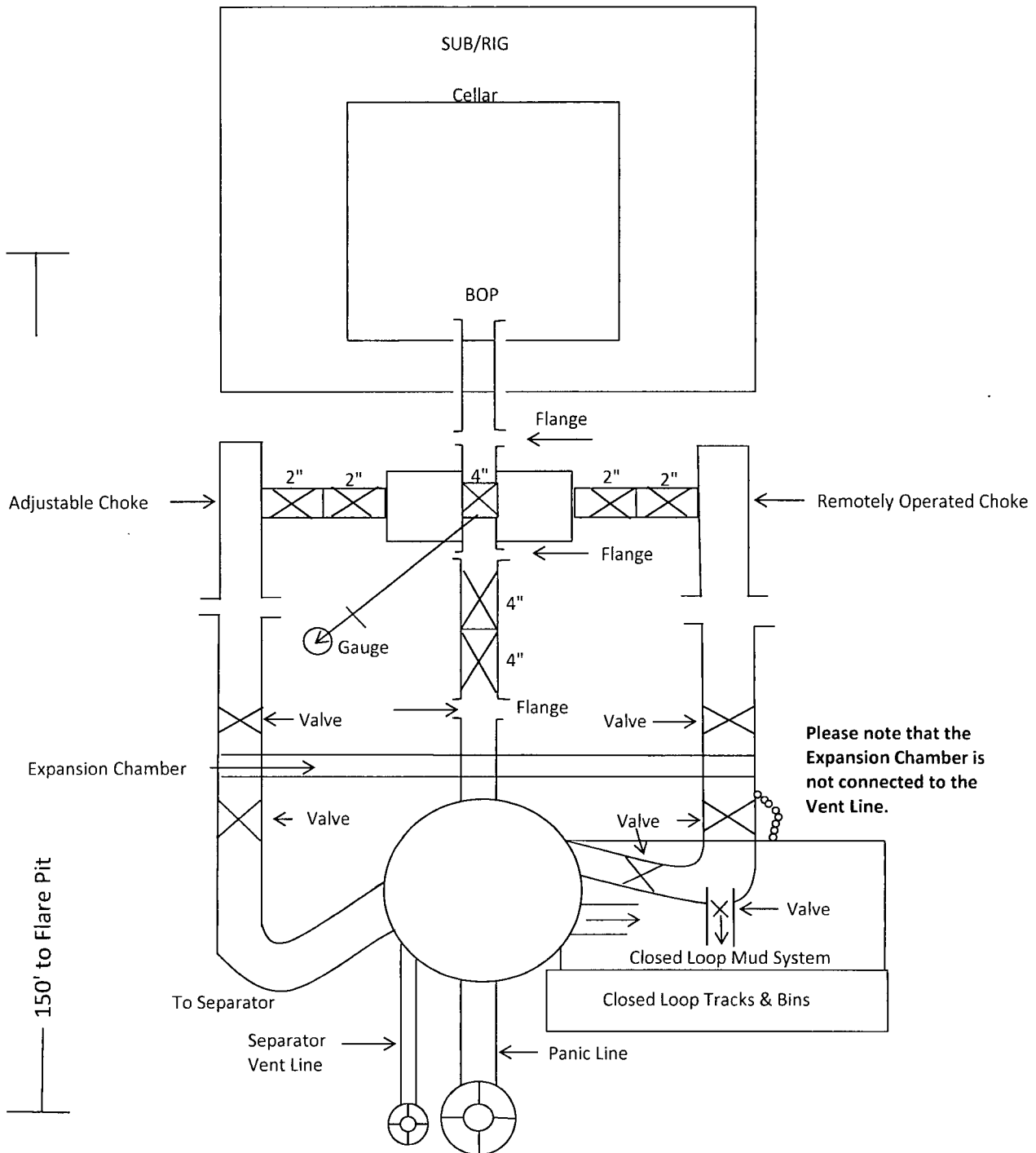
3,000 psi BOP Schematic

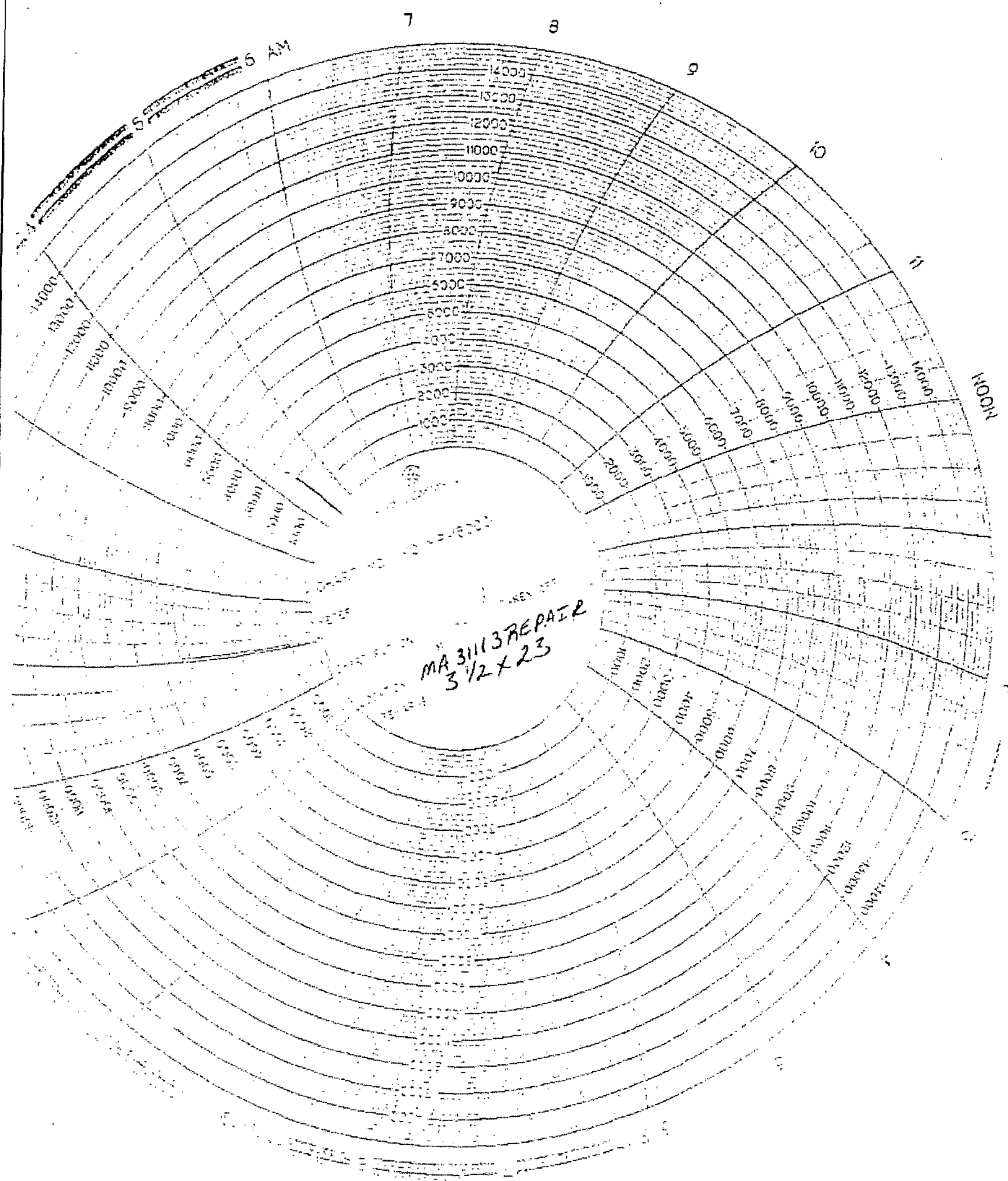


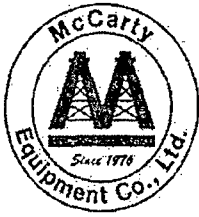
2M Choke Manifold Equipment



3M Choke Manifold Equipment







Product Specification 3 1/2" CHOKE AND KILL LINE

Catalog Item? Yes **Design Factor** 2:1

Scope Hydraulic control line between BOP control system and Manifold Equipment.

Tube High grade abrasion resistant synthetic HNBR for H₂S service

Cover High grade Neoprene with high ozone, abrasion and heat resistance

Fluids Oil based drilling fluids, glycols and polyglycols, and hydraulic oil

Reinforcement Multiple plies of Nylon Cord, with 2 high tensile spiraled wound cables

Pressure 5000 PSI Working Pressure 10,000 PSI Burst Test Pressure

Thermal Barrier Layer of thermal insulation material rated from -250° F to +1500° F
1/16" Chemical Resistant, Non-Flammable Industrial grade braided yarn

Outer Armor Interlocking stainless steel armor heat resistant +1500° F

Fittings Hose fitting is an Integral Swage Coupling with 4 1/6" RX-39 Flanges
Coupling combines locking features of the insulation and armor.

Lengths Lengths vary by request.

Testing Hydrostatically tested at 2 times working pressure for 5 minutes.

Conformity Manufactured to meet or exceed API 16C Specifications.
A prototype of each control line manufactured is then fire tested per API 16C.
Each control line is hydrostatically tested per API 16C Specifications.
Each control line is issued a serial number which is etched on the completed assembly and documented with a Certificate of Proof Test.

ID	OD	WEIGHT FT/LBS	BEND RADIUS	W.P PSI	BURST PSI
3 1/2"	5.75"	18.6	54"	5,000 PSI	10,000PSI

Construction

Tube: Black, oil and abrasion resistant HNBR for H₂S service.

Reinforcement: Multiple plies of bias laid textile cord for extra strength and flexibility. Spirally wound, high tensile, multiple strand cables to provide unsurpassed ruggedness and reliability to withstand sudden high pressure.

Cover: Special flame resistant red Neoprene (CR) with optional stainless steel armor.

Fittings: Integral connection flanged or hubbed.

Temperature: -40 to 212°F (-40 to 100°C)

Branding: NRP Choke & Kill Hose. MADE IN USA.

Choke & Kill Specifications

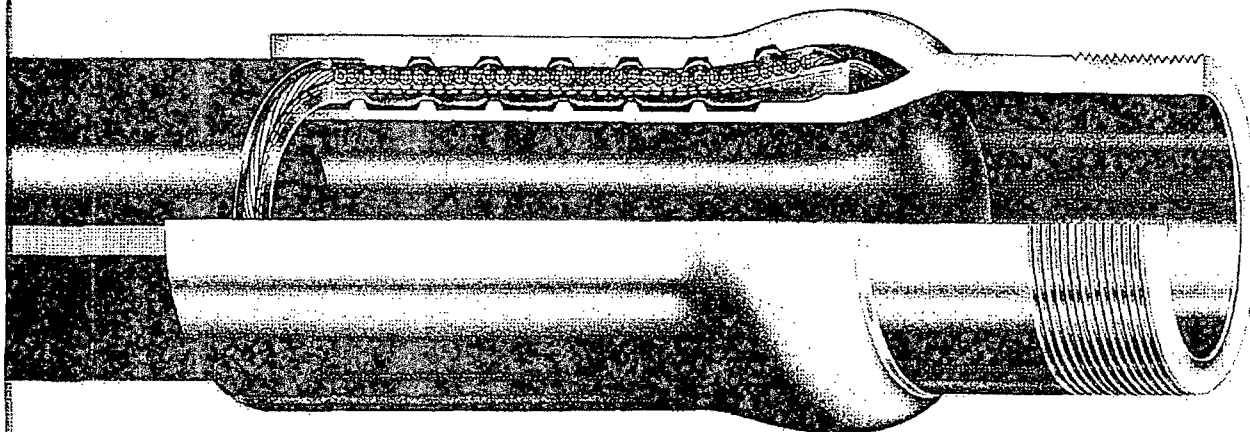
NRP Part Number	Hose ID (in)	Hose OD (in)	Rated WP (psi)	Test Pressure (psi)	Minimum Bend Radius	Weight per Foot (lbs)
5035-32	2.00	4.45	5,000	10,000	44	12.9
5035-40	2.50	4.60	5,000	10,000	48	13.9
5035-48	3.00	5.10	5,000	10,000	52	16.1
5040-32	2.00	4.68	10,000	15,000	48	22.4
5040-40	2.50	5.34	10,000	15,000	52	27.4
5040-48	3.00	5.84	10,000	15,000	56	28.8

Super Choke & Kill Specifications

5085-40	2.50	5.84	15,000	22,500	60	28.2
5085-48	3.00	6.34	15,000	22,500	60	34.1

Specifications

NRP Rotary Number	NRP Vibrator Number	Hose ID (in)	Hose OD (in)	Grade	Rated WP (psi)	Test Pressure (psi)	Minimum Bend Radius	Weight per Foot (lbs)	Weight of 2 Cplgs (lbs)	Cplg Thread API (in)
5501-40	5502-40	2.50	4.45	C	4,000	8,000	36	12.9	54	3
5501-48	5502-48	3.00	4.95	C	4,000	8,000	48	14.9	74	4
5501-56	5502-56	3.50	5.45	C	4,000	8,000	54	16.6	94	4
5603-40	5604-40	2.50	4.60	D	5,000	10,000	36	13.6	54	3
5603-48	5604-48	3.00	5.10	D	5,000	10,000	48	15.5	74	4
5603-56	5604-56	3.50	5.75	D	5,000	10,000	54	18.6	94	4
5603-64	5604-64	4.00	6.25	D	5,000	10,000	54	19.8	105	5



Flex Hose Variance Request

Flex Hose Variance Statement

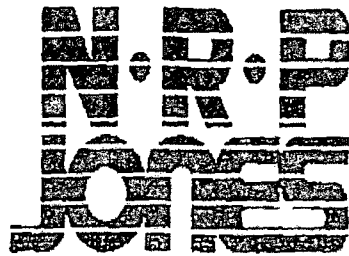
LOG (operator) requests a variance if Basic 46 (rig name) is used to drill this well to use a co-flex line between the BOP and choke manifold.

Manufacturer: N. R. P. Jones

Serial Number: MA31113 RePAir

Length: 23 Size: 3 1/2 Ends - flanges/clamps

WP rating: 5000 psi Anchors required by manufacturer - Yes/No



Certificate of Conformance

DATE ~~2/7/13~~ 3/11/13

SERIAL NO. MA31113REPAIR PART NO. _____

SIZE 3 1/2 LENGTH 23

HYDROSTATICALLY TESTED AT 5000

BY Chance Perkins Q.A. Allen Casey

NEPHI RUBBER PRODUCTS CORP.

Corporate Office: P.O. Box 310 • LaPorte, Indiana 46352 • (800)348-8868 • (219)362-9908 • Fax Number (219)324-0815
Manufacturing: 255 West 11th North • Nephi, Utah 84648 • (800)453-1480 • (435)623-1740 • Fax Number (435)623-2638

COG Production LLC
Rig Plat & Closed Loop Equipment Diagram

Well pad will be 340' X 340'
with cellar in center of pad

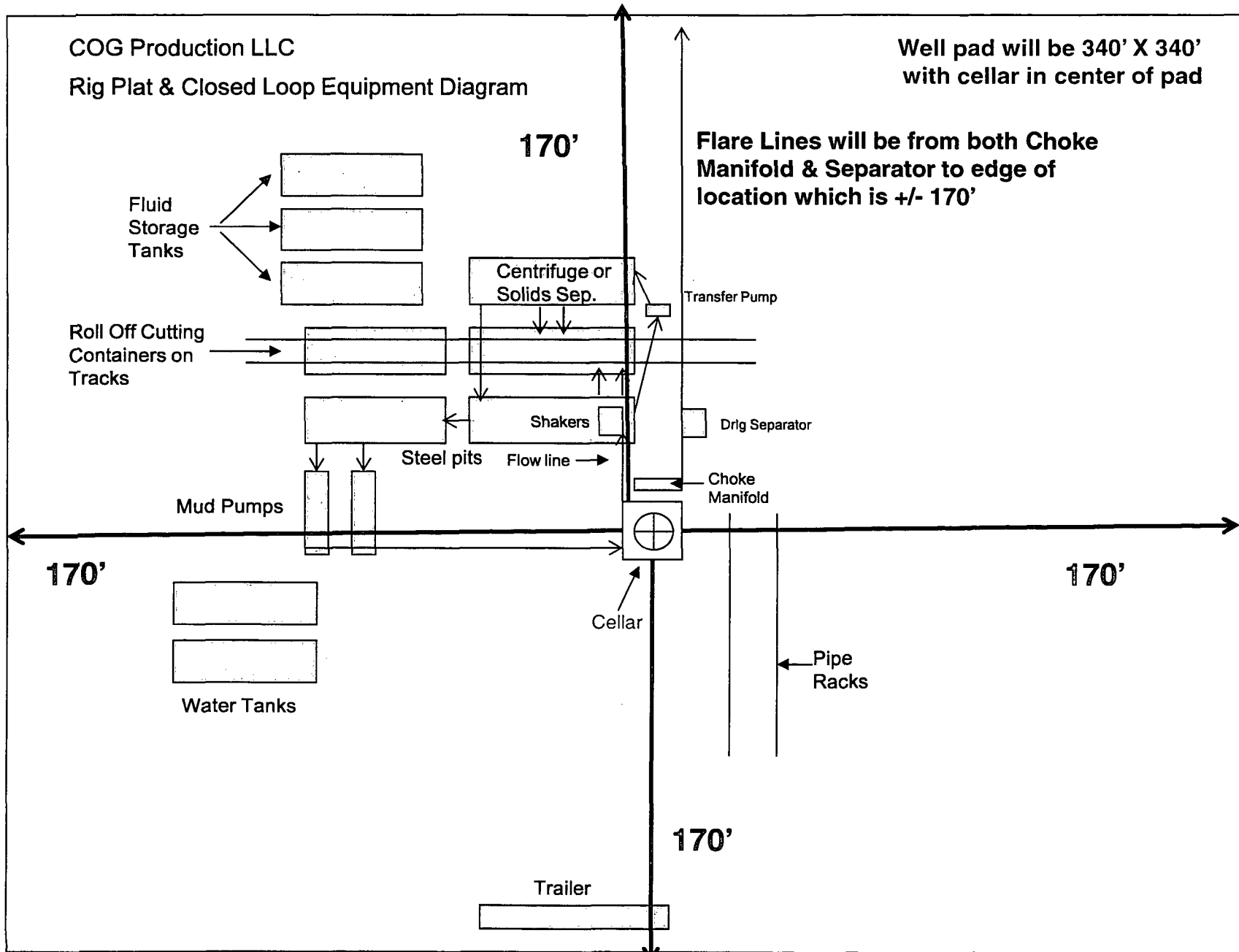


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17
NMAC by using a Closed Loop System."

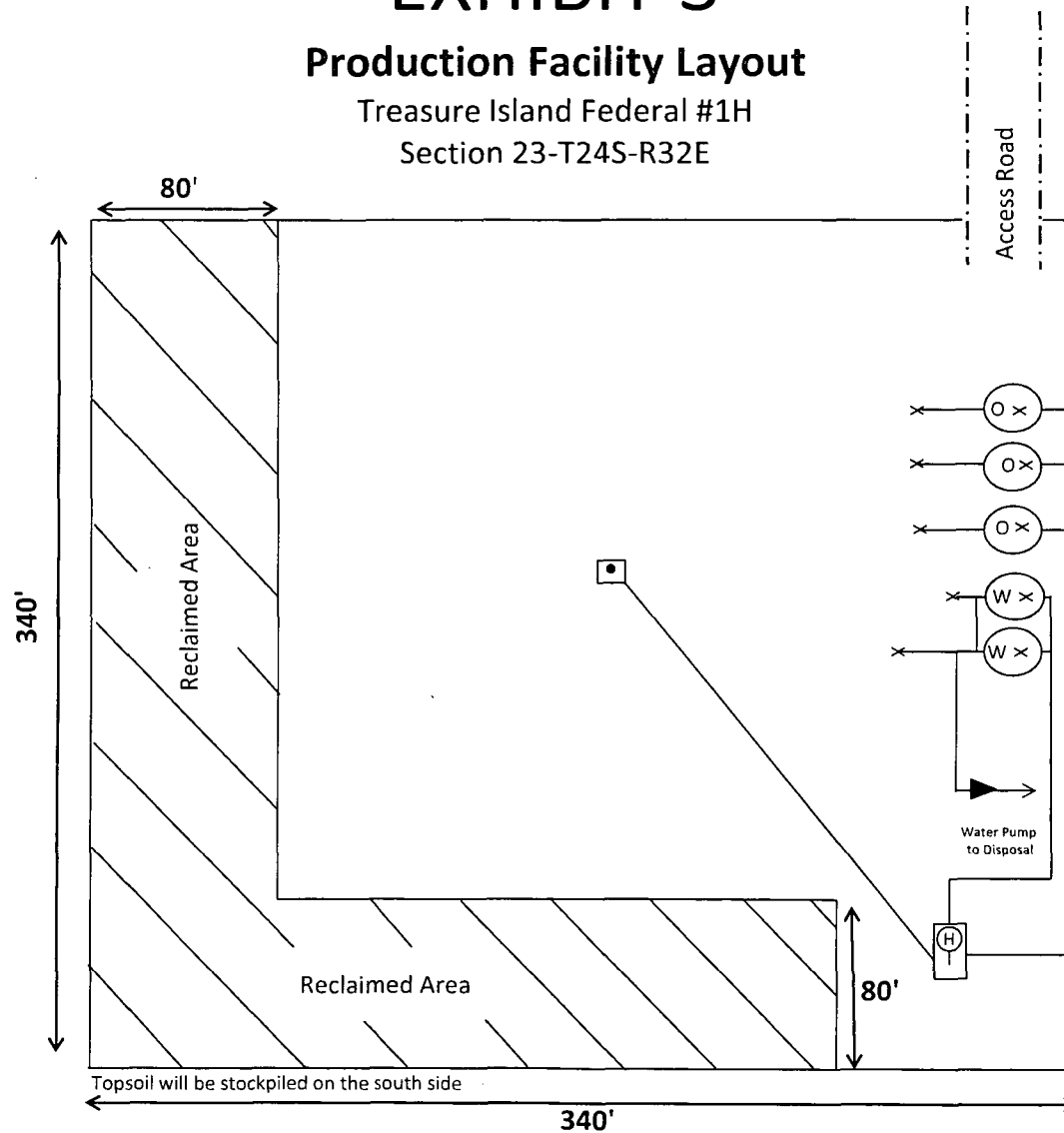


COG Production LLC
2208 West Main
Artesia, NM 88210

EXHIBIT 3

Production Facility Layout

Treasure Island Federal #1H
Section 23-T24S-R32E



North



Scale

■ = 5' x 5'

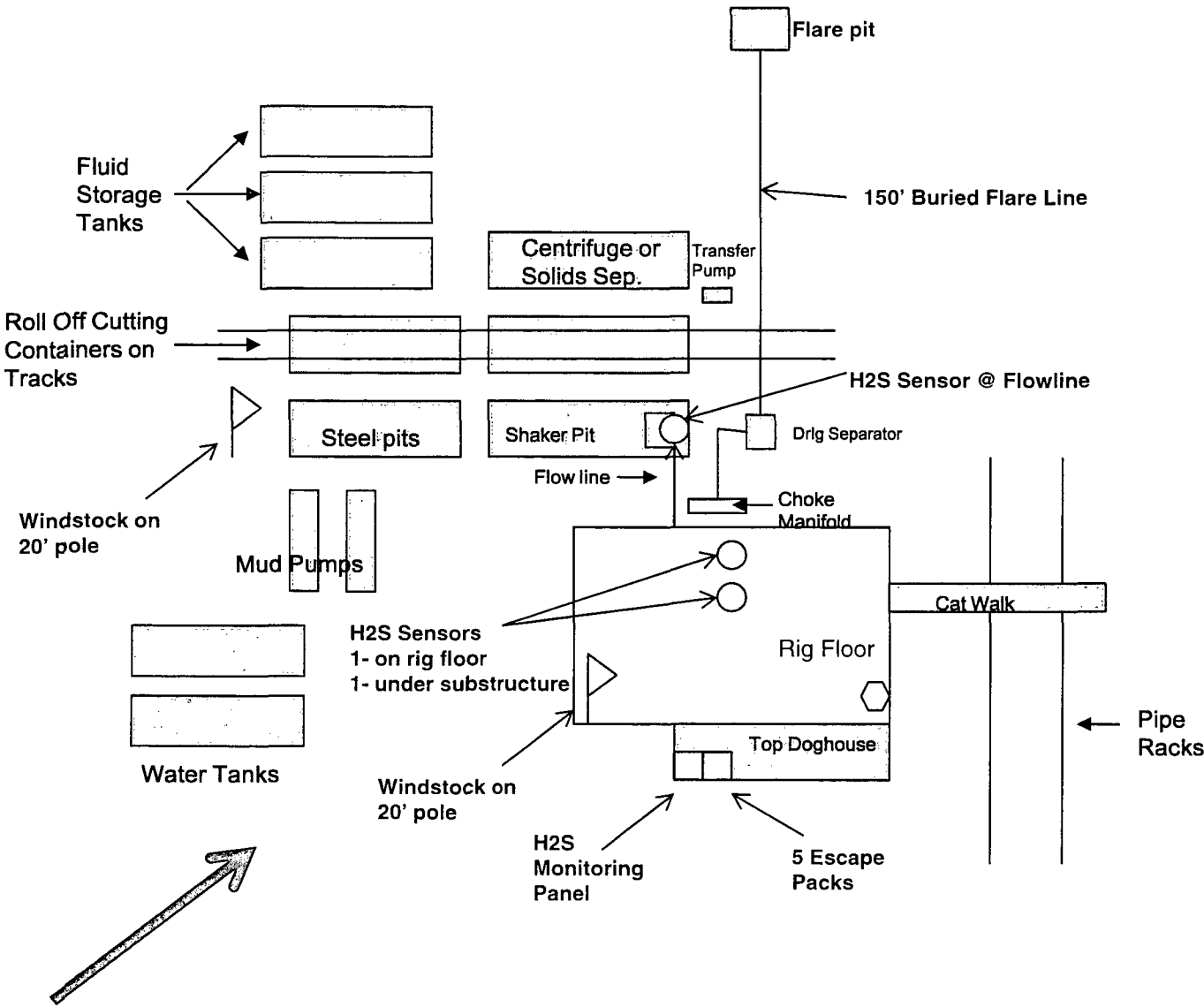
Legend

- ⊙ = 500 BBL Steel Oil Tank
- ⊗ = 500 BBL Steel Water Tank
- Ⓜ = 6' x 20' Heater

Well pad will be 340' X 340'
with cellar in center of pad

COG Production LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

Location
Entry
Condition
Sign



Prevailing Wind
Direction in SENM

Secondary egress.

Primary Briefing
Area w/SCBA

Company Representative's Trailer