

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

HOBBS OCD

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 17 2014

- WELL API NO.
30-025-41481
- Type of Lease
 STATE FEE FED/INDIAN
- State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON USA INC

9. OGRID
4323

10. Address of Operator
15 SMITH RD
MIDLAND, TX 79705

11. Pool name or Wildcat
BELL LAKE; BONE SPRING NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	18	23S	34E		2290	NORTH	330	WEST	LEA
BH:	H	18	23S	34E		2290	NORTH	330	EAST	LEA

13. Date Spudded
12/31/2013

14. Date T.D. Reached

15. Date Rig Released
01/08/2014

16. Date Completed (Ready to Produce)
01/08/2014 DRY HOLE

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
5040'

19. Plug Back Measured Depth
5028'

20. Was Directional Survey Made?
YES- ATTACHED

21. Type Electric and Other Logs Run
No logs

22. Producing Interval(s), of this completion - Top, Bottom, Name
1089-5028 DRY HOLE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 H-40	1089	17.5		
9 5/8	40 J-55	5028	12.25		

LINER RECORD

24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

25. SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
1089-5028 DRY HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
SHUT IN - DRY HOLE

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
DIRECTIONAL DRILL SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cindy Herrera-Murillo Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014

E-mail Address Cherreramurillo@chevron.com

APR 15 2014

