

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

660 Hobbs HOBBS OGD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

APR 15 2014

5. Lease Serial No.  
NMNM120907

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

8. Well Name and No.  
GOLD COAST 26 FEDERAL SWD 1

9. API Well No.  
30-025-41570-00-X1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG PRODUCTION LLC  
Contact: STORMI DAVIS  
E-Mail: sdavis@concho.com

3a. Address  
2208 W MAIN STREET  
ARTESIA, NM 88210  
3b. Phone No. (include area code)  
Ph: 575-748-6946  
Fx: 575-748-6968

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T24S R32E NESW 2310FSL 2310FWL  
32.187579 N Lat, 103.646041 W Lon

10. Field and Pool, or Exploratory  
SWD

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA: Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per APD Conditions of Approval, E. Well Completion, Page 12 of 16, COG Operating LLC submits our annulus monitoring system design for BLM approval. Please see attached.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #233906 verified by the BLM Well Information System**  
**For COG PRODUCTION LLC, sent to the Hobbs**  
**Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/18/2014 (14CRW0097SE)**

Name (Printed/Typed) STORMI DAVIS Title PREPARER  
 Signature (Electronic Submission) Date 01/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **REJECTED** Title CHRISTOPHER WALLS  
 Date 04/09/2014  
 Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

msb/ocd 4/16/2014

APR 16 2014

Injection Well Annulus onoring System  
 COG Operating, LLC  
 Gold Coast 26 Federal SWD #1  
 2310' FSL, 2310' FWL, Sec 26, T24S, R32E  
 Lea County, NM  
 30 January 2014

Description:

- ① 2 1/16" 3000 gate valve on wellhead side outlet
- ② 2" 2000 psi WP nipple
- ③ 2" 2000 psi WP elbow
- ④ 2" 2000 psi WP nipple
- ⑤ 2" 2000 psi WP ball valve
- ⑥ 2" x 1/2" 2000 psi WP nipple
- ⑦ 1/2" 2000 psi WP
- ⑧ 1/2" 2000 psi ball valve
- ⑨ 1/2" 2000 psi ball valve
- ⑩ Pressure gauge

