

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesta *Hobbs*

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 16 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC032604A
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: DAVID A EYLER E-Mail: DEYLER@MILAGRO-RES.COM		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. 14080013440
3b. Phone No. (include area code) Ph: 432-687-3033		8. Well Name and No. PARKER A Federal #1 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R37E NWNW 660FNL 660FWL		9. API Well No. 30-025-12077-00-S1
		10. Field and Pool, or Exploratory SCARBOROUGH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) SET 7" CIBP @ 2,900'; PUMP 35 SXS.CMT. @ 2,900'-2,770'; CIRC. WELL W/PXA MUD. - Add B/salt plug from 2650-2530, WOC 769
- 2) CUT X PULL 7" CSG. @ +/- 1645' 1695'
- 3) PUMP 60 SXS.CMT. @ 1,700'-1,590'(7"CSG.STUB,9-5/8"CSG.SHOE); WOC X TAG CMT. 1745'
- 4) PUMP 60 SXS.CMT. @ 1,197'-1,087'(T/ANHY.); WOC X TAG CMT. PLUG.
- 5) MIX X CIRC. TO SURF. 95 SXS.CMT. @ 210'-3'(12-1/2"CSG.SHOE,H2O).
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #237243 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/18/2014 (14CRW0123SE)

Name (Printed/Typed) DAVID A EYLER	Title AGENT
Signature (Electronic Submission)	Date 02/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Pines</i>	Title <i>SEPS</i>	Date <i>3-31-14</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

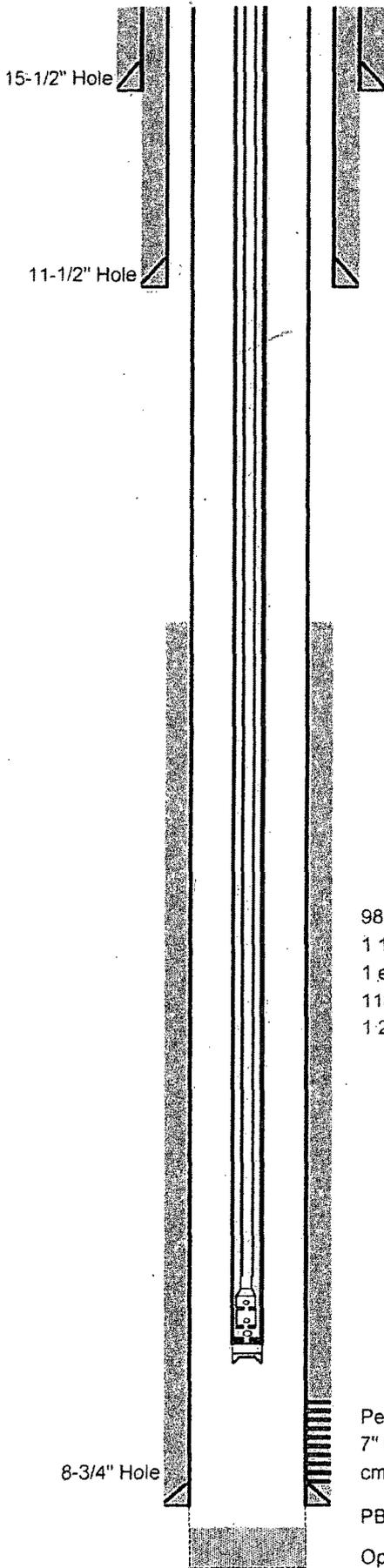
MAB/OCD 4/16/2014

APR 16 2014



GL = 2949'

Cimarex Energy Co. of Colorado
 Parker A Federal #1 (Scarborough Yates/7- Rivers)
 660' FNL & 660' FWL
 Sec. 29, T-26-S, R-37-E, Lea Co., NM
 J PIWETZ. 1/22/2014



API # 30-025-12077

12-1/2", Unknown Weight & Grade csg @ 160'
cmtd w/150 sx, cmt circ

9-5/8", Unknown Weight & Grade csg @ 1645'
cmtd w/1000 sx, cmt circ

RUSTLER ~ 1142
YATES ~ 2918
FR ~ 3100'

- 98 jts 2-3/8" 4.7# 8rd J-55 Tbg + 2 10' subs.
- 1 1-1/4" x 16' PSPR + 1-1/2" x 8' PRL
- 1 ea 6' x 8' x 3/4" pony rods
- 118 3/4" rods
- 1 2' x 1-1/4" insert pump

Perfs: 2920 - 3000'
 7" Unknown Weight & Grade csg @ 3012'
 cmt w/200 sx

PBD = 3029'

Open Hole 3012 - 3248



GL = 2949'

Cimarex Energy Co. of Colorado
Parker A Federal #1 (Scarborough Yates/7- Rivers)
660' FNL & 660' FWL
Sec. 29, T-26-S, R-37-E, Lea Co., NM
J PIWETZ 1/22/2014

API # 30-025-12077

15-1/2" Hole

12-1/2", Unknown Weight & Grade csg @ 160'
cmtd w/150 sx, cmt circ

CIRC @ 5 SXS. @ 210'-3'

PUMP 60 SXS. @ 1197'-1087'- TAG

9-5/8", Unknown Weight & Grade csg @ 1645'
cmtd w/1000 sx, cmt circ ✓ 402

11-1/2" Hole

CUT X PULL 7" CSG. @ 1645'
1695

PUMP 60 SXS. @ 1700'-1590'- TAG
1745

PXA
FLUID

Zustler 1075
T-Salt 1195
B-Salt 2590

120' Plug From 2650 - 2530
WOC TAG

Pump 35 SXS. cmt @ 2900' - 2770'

SET 7" CTBP @ 2700'

Perfs: 2920 - 3000' 24"
7" Unknown Weight & Grade csg @ 3012' ✓
cmt w/200 sx ✓

8-3/4" Hole

PBD = 3029'

Open Hole 3012 - 3248

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Mike Burton
Environmental Protection Specialist
575-234-2226

Jeffery Robertson
Natural Resource Specialist

Solomon Hughes
Natural Resource Specialist
575-234-5951

Douglas Hoag
Civil Engineering Technician
575-234-5979