Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

■ Well Integrity

SUNDRY Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well □ O	ther	. 67	RECEIVED	8. Well Name and No. WTU 912				
2. Name of Operator CHEVRON U.S.A. INC.	•	ntact: DENISE PINKERTON ejd@chevron.com		9. API Well No. 30-025-29971	/			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area con Ph: 432-687-7375	de)	10. Field and Pool, or Exploratory N/A				
4. Location of Well (Footage, Sec.,	11. County or Parish, and State	/						
Sec 9 T20S R33E Mer NMP	1980FNL 660FWL			LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(E	S) TO INDICATE NATURE OF	F NOTICE, RI	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	Shut-Off			

☐ Subsequent Report □ Casing Repair Other ■ New Construction □ Recomplete Successor of Operato Final Abandonment Notice Change Plans □ Plug and Abandon ■ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

☐ Fracture Treat

☐ Reclamation

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/45/2013 ... 10/3/12

☐ Alter Casing

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.

Bodn Coverage: CA0329

Notice of Intent

Bond.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #205830 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 ()										
Name(Printed/Typed)	DENISE PINKERTON	Title	R	REGULAT	ORY SP	ECIA	LIST			
Signature	(Electronic Submission)	Date 05/01/2013								
THIS SPACE FOR FEDERAL OR STATE OFFICE DISE ON F										
Approved_By	Mally	Title							Date	
Conditions of approval, if they, are attached. Approval of this notice does not warrant or certify that the upplicant folds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e		MAR	2	7 2014			
Title 18 U.S.C. Section 1001	and Title 43 U.S.C. Section 1212, make it a crime for any programments or representations as to any matter w	erson kno	owin	ngly and P			Bullet De Color		y of the United	i

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** MAB/OCD 4/14/2014

PR 16 2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.