Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any are attached. Approval of this prince does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOBBS OCH HOBBS OCH BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NM104724
					or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agu	reement, Name and/or No.
1. Type of Well				8. Well Name and No	0.
☑ Oil Well ☐ Gas Well ☐ Ot				WTU 931	
2. Name of Operator CHEVRON U.S.A. INC.	Contact: E-Mail: leakejd@d	DENISE PINKERTON thevron.com		9. API Well No. 30-025-31718	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, or Exploratory N/A		
4. Location of Well (Footage, Sec., 7	1)		11. County or Parish, and State		
Sec 9 T20S R33E Mer NMP 9			LEA COUNTY, NM		
•		/			` .
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	" Fracture Treat	□ Recla	mation	Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construct	ion 🗖 Recor	nplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🗖 Temp	orarily Abandon	Successor of Operator
•	☐ Convert to Injection	Plug Back	■ Water	Disposal	1
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f CHANGE OF OPERATOR W.	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation recondomment Notices shall be fil inal inspection.) AS FILED AND APPROV	give subsurface locations an the Bond No. on file with B sults in a multiple completio ed only after all requirement	d measured and true LM/BIA. Required a n or recompletion in s, including reclamat	vertical depths of all pert subsequent reports shall b a new interval, a Form 31 ion, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	DN U.S.A. INC. (#323)	13/2012)			
The undersigned accepts all a operations conducted on the l	applicable terms, condition eased land or portion the	ns, stipulations, and res reof as described above	trictions concern e.	ing	
Bodn Coverage: CA0329		BECT TO LIKE OVAL BY STATE		EE ATTACHE DITIONS OF A	
14. I hereby certify that the foregoing is	# Electronic Submission # For CHE	205843 verified by the BI /RON U.S.A. INC., sent to or processing by KURT	o the Hobbs		
Name(Printed/Typed) DENISE PINKERTON			EGULATORY S	PECIALIST	<u>. </u>
Signature (Electronic S	Submission)	Date 0	5/ <u>01/2013</u>		
	THIS SPACE FO	OR FEDERAL OR ST		いることで	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Wildlight make to any MAGE MENT agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

Title

Office

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.