

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 39652
7. Lease Name or Unit Agreement Name Battle
8. Well Number 1H
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO DO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ APR 11 2014

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter A : 160 feet from the North line and 360 feet from the East line
Section 34 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3702' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of Intent to change plan - TD from 14,300' to 16,000'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 04/09/2014

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 16 2014

Conditions of Approval (if any):

APR 16 2014

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Battle #1H Bone Spring (2nd and 3rd)

Sec. 34-T21S-R33E Lea County, NM / 160 FNL-360 FEL

KB elevation: 3727'
AMSL

Grd elevation: 3702'
AMSL

Surface Casing
13.375" 54.5# J-55
1700' ft MD

Intermediate Casing
9.625" 40#, J-55
LT&C special drift to 8.75"
5300' ft MD

8.75" KOP
10,927' ft MD

8.75" OH

17½" bit

12.25" bit

8.75" bit

EOC 11,827' MD

8.75" bit

Total Depth

11827' ft MD
11500' ft TVD

Production Casing
5.5 17# P-110 BTC HT

16044' ft MD
11500' ft TVD

12100' ft TVD

Pilot Hole

CASING DESIGN

	Interval	O.D.	lbs/ft	Grade	Thread	Cement
Surface:	1700	13 3/8	54.5	J-55	LT&C	Surface
Intermediate:	5300	9 5/8	40	J-55	LT&C	Surface
Intermediate:						
Production:	16,044	5 1/2	17	P-110	BTC HT	5,200

Notes:

Pilot Hole drilled to 12,100'. Logged with Platform Express. Plugged back with two balance cement plugs.