Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 En	ergy, Minerals and Natural Resources	Revised July 18, 2013           WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283	U. CONCEDUATION DIVISION	30-025-41592
811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION <sup>4</sup> 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87ABR <b>1 6 201</b> District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr. Santa Fa. NM		6. State Oil & Gas Lease No. VB-2097
87505 RECEIVEL		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Fruit State SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>		10. Pool name or Wildcat SWD; Cherry Canyon
4. Well Location		Swb, cherry Canyon
Unit Letter A : 330 feet from the North line and 330 feet from the East line		
Section 19 Township 21S Range 34E NMPM Lea County		
Section     19     Township     21S     Range     34E     INMPM     Lea     County       11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,730' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM	OTHER: Surfa	ace casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/31/14 – Resumed drilling at 11:00 am with rotary tools.		
4/3/14 - TD 17-1/2" hole to 1,840'. Set 13-3/8" 48#, 54.5# J-55 ST&C casing at 1,840'. Cemented with 875 sacks 35:65:6 Poz "C" +		
3% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.125#/sx D130 (yld 1.92, wt 12.8). Tailed in with 320 sacks Class		
"C" + $3\#/sx D042 + 0.2\% D046 + 0.125\#/sx D130$ (yld 1.34, wt 14.8). Circulated <u>25 sacks</u> to the surface. 4/6/14 – Tested casing to 1200 psi, ok. WOC 18 hours. Reduced hole to 12-1/4" and resumed drilling.		
$-70/14 - 10300$ casing to 1200 psi, ok. we to note is reduced note to $12^{-1/4}$ and resulted drining.		
Spud Date: 3/26/14		
Spud Date: 5/20/14	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\leq \alpha + 1 + 1 + 1 + 1$		
SIGNATURE / UMA Watte TITLE Regulatory Reporting Technician DATE April 15, 2014		
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u>		
For State Use Only		
Man Marine 2 Constraine (Marine) Alla 2014		
APPROVED BY: TO CHARTER THE COMPLIANCE SELLED DATE THE 2017		
Conditions of Approval (if any):		

APR 16 2014