

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



***Response Required - Deadline**

Field Inspection Program
"Preserving the Integrity of Our Environment"

17-Apr-14

HOBBS OCD

LINN OPERATING, INC.
600 TRAVIS SUITE 5100
HOUSTON TX 77002

APR 21 2014

RECEIVED

LETTER OF VIOLATION -

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to re-inspect the well and/or facility.

INSPECTION DETAIL SECTION

LANGLIE MATTIX QUEEN UNIT No.003		M-10-25S-37E	30-025-23306-00-	
Inspection		*Significant	Corrective	
Date	Type Inspection	Non-Compliance?	Action Due By:	Inspection No.
04/16/2014	Bradenhead	Yes	7/20/2014	iSAD1410631185
Comments on Inspection:	BHT 03/18/2014; ***WELL IS IN EXPIRED TA STATUS*** OPERATOR MUST SUBMIT NOI C103 TO: 1. RESTORE WELL TO PRODUCTION, INJECTION, DISPOSAL OR OTHER BENEFICIAL USE; 2. RENEW THE TA STATUS (IF APPLICABLE) UNDER RULE 19.15.25.12; OR 3. PLUG AND ABANDON THE WELL UNDER RULE 19.15.25.9;			
CAPROCK MALJAMAR UNIT No.283		O-28-17S-33E	30-025-34193-00-	
Inspection		*Significant	Corrective	
Date	Type Inspection	Non-Compliance?	Action Due By:	Inspection No.
04/16/2014	Bradenhead	Yes	7/20/2014	iSAD1410627040
Comments on Inspection:	PER BHT 3/14/2014 OPERATOR STATES TUBING PRESSURE AT 2500#. ***PER IPI 436 (JULY 26, 2013) INJECTION PRESSURE APPROVED IS 2082 PSI*** ***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.5.11***ENFORCEABILITY OF PERMITS AND ADMINISTRATIVE ORDERS***			

April 17, 2014

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In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

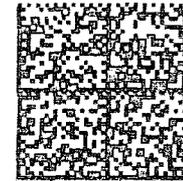


Hobbs OCD District Office
COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



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\$0.48
04/17/14
Mailed From 88240

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US POSTAGE

LINN OPERATING INC.
ATTN: REGULATION & COMPLIANCE
600 TRAVIS, STE. 5100
HOUSTON, TX 77002